

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NMO60-3160-4

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-030174 B	
2. NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC.		6. IF INDIAN, NAME OF TRIBE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, TX 79702		7. UNIT AGREEMENT NAME	
3a. AREA CODE & PHONE NO. (915) 688-4620		8. FARM OR LEASE NAME W. H. RHODES 'B' NCT-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2589' FSL & 1416' FWL, UNIT LETTER K, NE/SW		9. WELL NO. 28	
14. PERMIT NO. API #30-025-32100		10. FIELD AND POOL, OR WILDCAT RHODES YATES SEVEN RIVERS	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR-2990', KB-3000'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 26, T-26-S, R-37-E	
		12. COUNTY OR PARISH LEA	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) COMPLETION ☒

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3320'. TESTED CASING TO 3000# FOR 30 MINUTES 10-21-93.
2. HLS RAN GR-CCL. PERFED w/ 4 JSPF: 3212-3232. 80 HOLES.
3. DOWELL PUMPED 2500 GAL 2% KCL. FRACED WITH 28500 GAL XLG AND 88200# 12/20 SAND. 10-22-93.
4. THH AND CLEANED OUT SAND. THH WITH 2 7/8 TUBING, PUMP AND RODS. SEATING NIPPLE @ 3020'.
5. PUMPED 24 HOURS ON POTENTIAL TEST 11-20-93. RECOVERED 14 BO, 8 MCFD, 327 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham / CWH TITLE DRILLING OPERATIONS MANAGER DATE 11-22-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side