

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002532107
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B.F. HARRISON 'B'
8. Well No.	11
9. Pool Name or Wildcat	SW TEAGUE GLORIETA -UPPER PADDOCK
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3312', KB-3326'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator: P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter C : 560 Feet From The N Line and 2100 Feet From The W Line
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU PU. TOH w/ rods. Install BOP. Tag TD with tubing. TOH.
- TIH w/ ws and bailer and cleanout to PBDT 5281'. TOH.
- TIH with 200' tp, pkr and ws. Spot 175 gals ammonium bicarbonate from 5281-5105'. Pull up and let soak overnight.
- TIH and reverse out spot if possible (If not then go on to acid job). Spot 175 gals 15% NEFE HCl across perms. Pull up and let soak 30 mins. TIH and reverse out spot.
- Set pkr @4900'(tp @5100') load backside and test.
- Acidize perms with 1500 gals 15% NEFE HCl at 4 BPM. Use 24 ball sealers as diverting agents. Flush to bottom perf. SI 1 hr. Swab back.
- TOH with pkr and ws.
- Perforate from 5123-5136' w/ 2JSPF (26 Holes).
- TIH w/ RBP and trt pkr. Set RBP at 5170'. Test RBP.
- Spot 500 gals 15% NEFE HCl from 4636-5136'. Pull pkr to 5000'. Reverse 15 Bbls into tbg. Set pkr. Load backside and test.
- Break down perf. Max Press 3000 psi. Max Rate 1 1/2 BPM. Flush to bottom perf. Swab back immediately, and test potential of zone.
- TOH with RBP.
- TIH with pkr and ws. Set pkr at 5000'.
- Pump 2 drums TH-793 mixed in 24 Bbls of fresh water. Overflush with 150 Bbls of fresh water. SION.
- TOH with pkr and ws.
- TIH with production equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William T. Lackey TITLE Prod. Engineer DATE _____

TYPE OR PRINT NAME W. Todd Lackey Telephone No. 397-0420

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 16 1994

CONDITIONS OF APPROVAL, IF ANY: _____