Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

	30-025-32111		
5.	Indicate Type of Lease		_
	STATE	FEE	LX

DISTRICT III 1000 Rio Brazos Rd., Azto	ec, NM 87410			6. State Oil & Gas Lease	No.	
APPLICA	TION FOR PERMIT T	O DRILL, DEEPEN, (OR PLUG BACK			
1a. Type of Work:				7. Lease Name or Unit Agreement Name		
DRIL b. Type of Well: OIL GAS WELL X WELL [L X RE-ENTER	DEEPEN SINGLE ZONE	PLUG BACK MULTIPLE 20NB	Skelly Penros	se B Unit	
2. Name of Operator OXY USA Inc.				8. Well No. 70		
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			9. Pool name or Wildcat Langlie Mattix 7 RVR Qn-GB			
4. Well Location Unit Letter G: 2610 Feet From The North Line and 2520 Feet From The East I					East Line	
Section	5 Towns	nip 23S Rau	ige 37E i	MPM Lea	County	
//////////////////////////////////////			formation 12. Rotary or C.T.			
		////	3900 '	Queen	Rotary	
13. Elevations (Show whether DF, RT, GR, etc.) 14. Kind & Status Plug. Bond 15. Drilling Contractor			16. Approx.	16. Approx. Date Work will start		
3340.8' Required/Approved Unknown			ASAP			
17. PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
12 1/4"	8 5/8"	24#	400 '	260	Circulated	
7 7/8"	5 1/2"	15.5#	3900 '	810	Circulated	

It is proposed to Drill to a TD of 3900'.

See other side.

Approved to drill ONLY--Well cannot be produced until Non-standard location is approved.

CONDITIONS OF APPROVAL, IF AND	? :		JUL 8 3 1993	
APTROVED BY	Geologist	me	DATE	
(This space for State Use)	Orig. Signed by Paul Kautz			
TYPE OR PRINT NAME C.W.	Pollard	(Prepared by David Stewart)	ТЕГЕРНОМЕ NO.9156855717	
SIONATURE	V. Selland	mme Oper Engr. Supr.	DATE	
I hereby certify that the information	n above is true and complete to the best of my ki	nowledge and belief.		
IN ABOVE SPACE DESCRIZONE. GIVE BLOWOUT PREVENTE		L IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PRODUCTIVE	
		L IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	ZONE AND PROPOSED NEW PROK	

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

Bit Program:	o 400' 4500'			
BOP Program:	0 - 400' 400' - TD	None 3000# WP pipe and blind rams w/ 3000# WP annular preventer and choke manifold		
Mud Program:	0 - 400'	Drill w/a gel/lime slurry. Use paper to control seepage and for sweeps.		
	400' - 3500'	Drill with 10# brine water. Circulate through the reserve pit to control solids. Use paper to control seepage and for sweeps.		
	3500' - TD	Raise viscosity to 32-34 secs with salt gel. Reduce waterloss to < 15 cc's. Keep pH < 10.		
Logging Program:	TD - 2000'	GR-DLL-MSFL-caliper GR-CNL-lithodensity		
	TD - 3950'	GR-FMS		
Casing Program:	Surface	0 - 400' 8-5/8" 24# K55 STC		
	Production	0 - TD 5-1/2" 15.5# K55 STC (roughcoat 500')		
Cement program	Surface	Lead 260 sx Cl C + 2% CaCl ₂ + 1/4 pps cellophane flakes		
	Production	Lead 660 sx Premium Plus w/15 pps salt + 1/4 pps cellophane flakes		
		Tail 150 sx 50/50 Poz/Cl C + 2% gel + 3 pps KCl + .3% Halad-9		
		Calculate annular volume from caliper log and adjust volumes if necessary.		
Wellhead	safety While drilling below 3900', protective breathing equipment at 3 detection and alarm equipment shall be on location. All			
H ₂ S safety				
Contractor and Gompany personner bratter in accordance with T				

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

All Distances must be from the outer boundaries of the section

			- 			
Operator OXY U.S.A. INC.			PENROSE "B" Unit			Well No. 70
Unit Letter	Section	Township	Range		County	
G	5	23 SOUTH		37 EAST NMPM	1 1	LEA
Actual Footage Loc	cation of Well:		· • • · · · · · · · · · · · · · · · · ·	71011 5		
	t from the NO		2520	feet from	n the EAST	line
Ground Level Elev	1		Pool			Dedicated Acreage:
3340.8		- Qn - GB		nglie Mattix		40 Acres
1. Outline the a	creage dedicated to	the subject well by colored	pencil or hach	ure marks on the plat belo	w.	
		ated to the well, outline each				
3. If more than unitization, f	one lease of differ force-pooling, etc.?	ent ownership is dedicated	to the well, ha	ve the interest of all owne	rs been consoli	dated by communitization,
X Yes	No No	If answer is "yes" type	of consolidation	n <u>Unitization</u>	R-2915	
If answer is "no	o" list of owners an	d tract descriptions which	have actually	been consolidated. (Use re	verse side of	
this form necess	sary.					
otherwise) or u	intil a non-standai	the well unit all intere	sts have been interest, has b	consolidated (by commu een approved by the Divi	nitization, un ion.	itization, forced-pooling.
			<u> </u>		OPERAT	OR CERTIFICATION
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			1	2520'	SURVEYO	OR CERTIFICATION
					I hareby certify	y that the well location shown
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