

API 30-025-3214  
 20/NT 1330/W  
 Unit C

**RAILROAD COMMISSION OF TEXAS  
 OIL AND GAS DIVISION**

Form W-12  
 (1-1-71)

<b>INCLINATION REPORT</b> (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat) Langlie Mattix 7 RVR QN-GB		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME Skelly Penrose "B" Unit		8. Well Number 73
3. OPERATOR OXY USA, Inc.		9. RRC Identification Number (Gas completions only)
4. ADDRESS P.O. Box 50250 Midland, Tx 79710		10. County Lea
5. LOCATION (Section, Block, and Survey) Sec 8 T23S R37E		

**RECORD OF INCLINATION**

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
198	198	1/2	.88	1.74	1.74
413	215	3/4	1.31	2.81	4.55
864	451	3/4	1.31	5.90	10.45
1335	471	3/4	1.31	6.17	16.62
1611	276	3/4	1.31	3.61	20.23
1829	218	1 1/4	2.19	4.77	25.00
2079	250	1 1/4	2.19	5.47	30.47
2329	250	2 1/2	4.38	10.95	41.42
2453	124	2 1/4	3.94	4.88	46.30
2577	124	1	1.75	2.17	48.47
3075	498	1	1.75	8.71	57.18
3481	406	1	1.75	7.10	64.28
3850	369	1 3/4	3.06	11.29	75.57

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form?  yes  no
18. Accumulative total displacement of well bore at total depth of 3850 feet = 75.57 feet.
- \*19. Inclination measurements were made in -  Tubing  Casing  Open hole  Drill Pipe
20. Distance from surface location of well to the nearest lease line \_\_\_\_\_ feet.
21. Minimum distance to lease line as prescribed by field rules \_\_\_\_\_ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

**INCLINATION DATA CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (\*) by the item numbers on this form.

*James L. Brazeal*  
 Signature of Authorized Representative

James L. Brazeal-President  
 Name of Person and Title (type or print)

Brazeal, Inc.-d/b/a CapStar Drilling  
 Name of Company

Telephone: 214 727-8367  
 Area Code

**OPERATOR CERTIFICATION**

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (\*) by the item numbers on this form.

*David Stewart*  
 Signature of Authorized Representative

David Stewart Regulatory Analyst  
 Name of Person and Title (type or print)

OXY USA Inc.  
 Name of Company

Operator

Telephone: 915 685-5717  
 Area Code

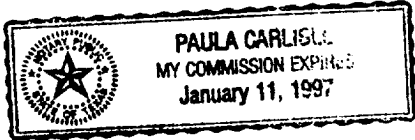
Railroad Commission Use Only:

Approved By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

\* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }  
                          }  
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the  
13<sup>th</sup> day of Sept, 1993 by James L. Brazeal as  
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle  
Paula Carlisle - Notary Public

My commission expires:  
January 11, 1997