

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO. 30-025-32115

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESVR  OTHER \_\_\_\_\_

2. Name of Operator: OXY USA Inc.

3. Address of Operator: P.O. Box 50250 Midland, TX. 79710

4. Well Location: Unit Letter B; 20 Feet From The North Line and 2611 Feet From The East Line  
 Section 8 Township 23S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name: Skelly Penrose B Unit

8. Well No. 74

9. Pool name or Wildcat: Langlie Mattix 7 RVR QN-GB

10. Date Spudded: 9/12/93

11. Date T.D. Reached: 9/19/93

12. Date Compl. (Ready to Prod.): 9/30/93

13. Elevations (DF & RKB, RT, GR, etc.): 3330'

14. Elev. Casinghead

15. Total Depth: 3800'

16. Plug Back T.D.: 3755'

17. If Multiple Compl. How Many Zones? \_\_\_\_\_

18. Intervals Drilled By: Rotary Tools  Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name: 3525' - 3663' Penrose

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: DLS/MLS PDS/CNS

22. Was Well Cored: No

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	429'	12 1/4"	300sx	---
5 1/2"	15.5#	3800'	7 7/8"	800sx	---

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3555'	---

26. Perforation record (interval, size, and number)  
 2 SPF @ 3525-27, 31-50, 55-71, 93-3599, 3604-08, 16-19, 27-40, 57-3663' Total 154 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3525'-3663'	3000 gal 15% NEFF HCL Acid
" "	28000gal Ultra Frac 35 w/ 95500# 16/30 sand

**28. PRODUCTION**

Date First Production: 10/7/93

Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping 2 1/2" X 1 1/2" X 16' BHD

Well Status (Prod. or Shut-in): Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/12/93	24	---		111	11	56	99


Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
---	---		111	11	56	36.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: S. Nichols

30. List Attachments: C-103, C104, Dev. Svy, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: David Stewart Title: Reg. Analyst Date: 11/3/93

