

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.

30-025-32160

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DISPERN ☐

PLUG BACK ☐

DIFF. RESER. ☐

OTHER ☐

7. Lease Name or Unit Agreement Name
R.R. SIMS 'A'

2. Name of Operator

TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.

3

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat

NORTH TEAGUE FUSSELMAN

4. Well Location

Unit Letter N : 380 Feet From The SOUTH Line and 2175 Feet From The WEST Line

Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded

09-01-93

11. Date T.D. Reached

09-19-93

12. Date Compl. (Ready to Prod.)

10-20-93

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3335', KB-3349'

14. Elev. Casinghead

3335'

15. Total Depth

8950'

16. Plug Back T.D.

8925'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-8950'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8784' - 8836'; FUSSELMAN

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MSFL, GR-COMP-SONIC, GR-SDL-CNL, GR-CBL-CET-CCL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1180'	14 3/4	CL-C 750 SX, CIRC. 74 SX	
8 5/8	32#	3750'	11	CL-H 1675 SX, TOC @ 700'	
				BY T.S.	
5 1/2	15.5 & 17#	8950'	7 7/8	CL-H 1900 SX, CIRC. 120 SX	
				D.V. TOOL @ 6980'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
					2 7/8	8643'		

26. Perforation record (interval, size, and number)

8832', 8836'; 2 JSPF, 4 HOLES.

8784'-8824'; 2 JSPF, 80 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8832', 8836'	ACID - 500 GAL, 15% HCL
8784' - 8824'	ACID - 1000 GAL, 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
09-28-93		PUMPING - 2.5 X 1.5 X 20				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-24-93	24			274	79	1	288
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
						35.20	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

TODD MOEHLNBROCH

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

C.P. Basham / JDA

Printed Name

C.P. BASHAM

Title DRLG. SUPT.

Date 10-25-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1140'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2848'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2950'	T. Devonian	7436'	T. Menefee
T. Queen		T. Silurian		T. Point Lookout
T. Grayburg	3672'	T. Montoya		T. Mancos
T. San Andres		T. Simpson		T. Gallup
T. Glorieta	5064'	T. McKee		Base Greenhorn
T. Paddock	5279'	T. Ellenburger		T. Dakota
T. Blinebry	5426'	T. Gr. Wash		T. Morrison
T. Tubb	6151'	T. Delaware Sand		T. Todilto
T. Drinkard		T. Bone Springs		T. Entrada
T. Abo	6608'	T. FUSSELMAN	8781'	T. Wingate
T. Wolfcamp		T.		T. Chinle
T. Penn		T.		T. Permian
T. Cisco (Bough C)		T.		T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from 8784' to 8836' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
8781'	8950'	169'	DOLOMITE