

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. Box 51810 Midland, TX 79710

915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

E, 2180' FNL & 660' FWL

SEC. 8, T24S, R32E

5. Lease Designation and Serial No.

NM 55953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. JACK TANK

8 FEDERAL NO. 2

9. API Well No.

30-025-32192

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other PRELIMINARY NOTIFICATION
OF STATUS
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AS PER OUR CONVERSION OF 3/21/94:

SPUD ON 9/10/93. INTENDED MARK - MORROW

TOTAL DEPTH: 15454' PBTD: 15408'

CASING DETAIL:

26" HOLE 20" 94# CSG SET AT 597'. CMTED W/932 SXS. CIRC.

17 1/2" HOLE 13 3/8" 61#/68# CSG SET AT 4504'. CMTED W/4500 SXS. CIRC

12 1/4" HOLE 9 5/8" 47#/53.5# CSG SET AT 12106'. CMTED W/3625 SXS. TOC@4500' (TS)

7" 32# LINER 11768'-14954'. CMTED W/820 SXS

4 1/2" 13.5# LINER 14668'-15452'. CMTED W/200 SXS.

SEE ATTACHED WELLBORE SKETCH.

PERFORATED THE MORROW 15206'-15385'. NO SHOWS.

SET CIBP @ 15170' W/35' CMT.

PLUG BACK TO ATOKA.

PERFORATED THE ATOKA 14028'-14054'. NO SHOWS

WELL CURRENTLY BEING EVALUATED FOR POSSIBLE PLUG BACK TO BONE SPRING(OIL)

J. L. L...
APR - 7 1994

14. I hereby certify that the foregoing is true and correct

Signed DONNA WILLIAMS

Title PRODUCTION ASSISTANT

Date 3/21/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

MERIDIAN OIL

FIELD: Wildcat (Atoka) Prospect

DATE SPUD: 09/10/93 COMP: 2/2/94

LEASE: JACK TANK 8 FEDERAL WELL NO. 2

ELEVATION: 3,594' G.L. / 3,622' K.B.

LOCATION: 2,180' FNL & 660' FWL; SEC. 8, T24S, R32E; LEA COUNTY, NEW MEXICO

9 5/8" CASING DETAIL:

9 5/8" 47# P-110

0'-4,331'

9 5/8" 47# S-95

4,331'-7,602'

DV TOOL

7602'-7,604'

9 5/8" 47# S-95

7,604'-9,396'

9 5/8" 53.5# P-110

9,396'-12,107'

OTIS PERM SEAL BORE PKR
@ 13,963'

ATOKA PERFORATIONS:
14,028'-14,031' & 14,036'-54'

CIBP @ 14,625'
W/ 20 SX CEMENT

CIBP @ 15,170'
W/ 35' CEMENT

MORROW "A" PERFORATIONS:
15,206'-218'; 15,222'-225'
15,229'-241'; 15,268'-276'
15,383'-385'

20", 94# @ 597'
K-55, BTC & STC
CEMENT W/ 932 sx
TOC: SURFCE (CIRC 200 sx)

13 3/8", 61 & 68# @ 4,504'
S-80, BTC & STC
CEMENT W/ 4,500 sx
TOC: SURFCE (CIRC)
TOC @ ±4,500' via TS

9 5/8" DV TOOL @ 7,602'

TUBING STRING:
2 7/8", 8.7#, L-80, Hydril PH-6
± 0' - 1,500'
2 7/8", 7.9#, L-80, Hydril PH-6
± 1,500' - 13,963'

9 5/8", 47 & 53.5# @ 12,106'
S-95 & P-110, LTC
CEMENT 1st Stage W/ 1,725 sx
CEMENT 2nd Stage W/ 1,900 sx
TOC: 4,500' (4,500' via TS)

TAIL PIPE & GUNS
DETAILED ILLUSTRATION ATTACHED

7", 32# @ 11,768' - 14,954'
GR-125, SLX
CEMENT W/ 820 sx
SQUEEZE TOL 3x - 450 sx
"TIW" SN-AT LINER PACKER

TOP OF FILL @ 15,279'
FISH

4 1/2", 13.5# @ 14,668' - 15,452'
P-110, SLX
CEMENT W/ 200 sx
TOC: XX,XXX' (via VSI)

TD: 15,452'
PBSD: 15,279'

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