

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-32225

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.



7. Lease Name or Unit Agreement Name
 R.R. SIMS 'A'

8. Well No.
 4

9. Pool name or Wildcat
 TEAGUE NORTHWEST, DEVONIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
 P. O. Box 3109, Midland, Texas 79702

4. Well Location
 Unit Letter M : 330 Feet From The SOUTH Line and 960 Feet From The WEST Line
 Section 4 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 11-01-93
 11. Date T.D. Reached 11-17-93
 12. Date Compl. (Ready to Prod.) 12-06-93
 13. Elevations (DF& RKB, RT, GR, etc.) GR-3324', KB-3338'
 14. Elev. Casinghead 3324'

15. Total Depth 7700'
 16. Plug Back T.D. 7653'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By Rotary Tools Cable Tools
 0 - 7700'

19. Producing Interval(s), of this completion - Top, Bottom, Name
 7440' - 7527'; DEVONIAN
 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run
 GR-DIL-LSS, GR-SDL-CSNG
 22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1215'	14 3/4	CL-C 750 SX, CIRC. 90 SX	
8 5/8	32#	3750'	11	CL-H 1825 SX, TOC @ 1600'	
				BY T.S.	
5 1/2	15.5#	7700'	7 7/8	CL-H 1630 SX, CIRC. 331 SX	
				D.V. TOOL @ 6975'	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7350'	7350'

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7440'-7448', 7450'-7455', 7459'-7462', 7488'-7494', 7496'-7505', 7512'-7521', 7524'-7527'; 2 JSPF, 86 HOLES.		7440' - 7527'	ACID - 200 GAL, 15% NEFE

PRODUCTION

28. Date First Production 12-07-93		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-09-93	Hours Tested 24	Choke Size 13/64	Prod'n For Test Period	Oil - Bbl. 277	Gas - MCF 160	Water - Bbl. 2	Gas - Oil Ratio 578
Flow Tubing Press. 510	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 43.00	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 SOLD
 Test Witnessed By
 KELTON MANN

30. List Attachments
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham/SDH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 12-16-93

