

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32229
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	DAVIS, F. B.
8. Well No.	4
9. Pool Name or Wildcat	SW TEAGUE, GLORIETA\UP.PADDOCK
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3319'

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>H</u> ; <u>2004</u> Feet From The <u>NORTH</u> Line and <u>650</u> Feet From The <u>EAST</u> Line Section <u>8</u> Township <u>23-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3319'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPERATION	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	SCALE SQUEEZE & ACIDIZE	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-96: MIRU. Pull rods & Pump. Install BOP. POH.
 10-11-96: Ran bit & casing scrapper on tubing. Scrape perfs. Tag fill @5386'. POH. Ran packer To 5225'. XL spotted 200 gal Ammonium Bi-Carbonate across perfs 5124'-5220'. Set packer @4918'. Load annulas & test to 500 psi-Held. Shut in.
 10-12-96: Dowell acidized Glorieta-Upper Paddock perfs 5124'-5220' w/2500 gal 15% NE-FE in 3 stages using 500# & 750# salt blocks between stages. Flush w/32 Bbbs 2% KCL fresh water. Max pres=1620 psi. Min pres=988 psi. ISIP=1200 psi. 15 Min SIP=141 psi. Avg rate=3.0 BPM.
 10-13-96: Shut in - Sunday.
 10-14-96: Swab 9.5 hrs. Recovered 2 Oil, 88 Water, & fair gas. XL scale squeezed perfs 5124'-5220' w/2 drums Techni-Hib 793 mixed in 24 bbls fresh water. Flushed w/200 bbls 2% KCL fresh water. Preflushed w/100 bbls 2% KCL fresh water. Shut in.
 10-15-96: Release packer & POH. Ran Seat Nipple, tbg, Tubing Anchor, & tbg. Remove BOP. Land SN @5359. Ran Gas Anchor on pump, rods. Space pump 4". Rig down. On production at 5:30 pm. Pumping & testing.
 10-16-96 thru 10-30-96: Pumping & Testing.
 10-31-96: On 24 hour POTENTIAL TEST. Pumped 89-Bbbs Oil, 91-Bbbs Water, & 19-mcf Gas. Final

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paula S. Ives TITLE Engineering Assistant DATE 11/6/96
 TYPE OR PRINT-NAME Paula S. Ives Telephone No. 397-0432

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 08 1996
 CONDITIONS OF APPROVAL, IF ANY: _____

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