

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

|   |   |                                     |
|---|---|-------------------------------------|
| Operator<br>Samedan Oil Corporation   |   | Well API No.<br>30-025-32258        |
| Address<br>12600 Northborough, #250, Houston, Tx 77067  |   |                                     |
| Reason(s) for Filing (Check proper box)<br>New Well <input checked="" type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) |   |                                     |
| Recompletion <input type="checkbox"/>   | Oil <input type="checkbox"/>            | Dry Gas <input type="checkbox"/>    |
| Change in Operator <input type="checkbox"/>   | Casinghead Gas <input type="checkbox"/> | Condensate <input type="checkbox"/> |

If change of operator give name and address of previous

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

|   |               |  |  |           |
|---|---------------|--|--|-----------|
| Lease Name<br>SHARP   | Well No.<br>1 | Pool Name, Including Formation<br>CLINE TUBB | Kind of Lease<br>State, Federal or Fee FEE | Lease No. |
| Location<br>Unit Letter F 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line<br>Section 12 Township 23-S Range 37-E NMPM, LEA |               |  |  |           |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

|   |   |
|---|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/><br>Texas New Mexico Pipeline | Address (Give address to which approved copy of this form is to be sent.)<br>PO Box 2528, Hobbs, New Mexico 88240 |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/><br>Warren Petroleum  | Address (Give address to which approved copy of this form is to be sent.)<br>PO Box 1909, Eunice, NM 88231        |
| If well produces oil or liquids, give location of tanks.<br>Unit Sec. Twp. Rge.<br>F 11 23-s 37-e   | Is gas actually connected? When?<br>No  |

If this production is commingled with that from any other lease or pool, give commingling order

IV. COMPLETION DATA

|  |  |                         |  |          |                       |           |            |            |
|--|--|-------------------------|--|----------|-----------------------|-----------|------------|------------|
| Designate Type of Completion - (X)                   | Oil Well <input checked="" type="checkbox"/> | Gas Well                | New Well <input checked="" type="checkbox"/> | Workover | Deepen                | Plug Back | Same Res'v | Diff Res'v |
| Date Spudded<br>11/16/1993                           | Date Compl. Ready to Prod.<br>12/16/1993     | Total Depth<br>6300'    | P.B.T.D.<br>6224'                            |          |                       |           |            |            |
| Elevations (DF, RKB, RT, GR, etc.)<br>3297 GR        | Name of Producing Formation<br>CLINE TUBB    | Top Oil/Gas Pay<br>6140 | Tubing Depth<br>6061'                        |          |                       |           |            |            |
| Perforations<br>6140 - 6194 - 24 SHOTS W/4" CSG GUN. |  |                         | Depth Casing Shoe<br>6300                    |          |                       |           |            |            |
| TUBING, CASING AND CEMENTING RECORD                  |  |                         |  |          |                       |           |            |            |
| HOLE SIZE  | CASING & TUBING SIZE                         |                         | DEPTH SET                                    |          | SACKS CEMENT          |           |            |            |
| 17 1/2"  | 13 3/8" 48# H-40                             |                         | 913  |          | 475 TOC - 10' FS      |           |            |            |
| 11" - 7 7/8"   | 5 1/2" 15.5# J-55                            |                         | 6300   |          | 950 SX. TOC - SURFACE |           |            |            |
|  |  |                         |  |          |                       |           |            |            |
|  |  |                         |  |          |                       |           |            |            |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

|  |                            |  |                     |
|--|----------------------------|--|---------------------|
| Date First New Oil Run to Tank<br>12/16/1993 | Date of Test<br>12/20/1993 | Producing Method (Flow, pump, gas lift, etc.)<br>FLOWING |                     |
| Length of Test<br>24                         | Tubing Pressure<br>120     | Casing Pressure  | Choke Size<br>26/64 |
| Actual Prod. During Test                     | Oil - Bbls.<br>20          | Water - Bbls.<br>40                                      | Gas - MCF<br>399    |

|                                  |                           |                           |                       |                       |
|----------------------------------|---------------------------|---------------------------|-----------------------|-----------------------|
| GAS WELL                         | Actual Prod. Test - MCF/D | Length of Test            | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size            |                       |

|  |  |                                       |  |
|--|--|---------------------------------------|--|
| VI. OPERATOR CERTIFICATE OF COMPLIANCE<br>I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |  | OIL CONSERVATION DIVISION             |  |
| Signature<br>Judy Thronberry   |  | Date Approved<br>JAN 14 1994          |  |
| Printed Name<br>01/12/1994   |  | By<br>ORIGINAL SIGNED BY JERRY SEXTON |  |
| Title<br>(713) 876-6150  |  | Title<br>DISTRICT I SUPERVISOR        |  |
| Date   |  | Telephone No.                         |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.