

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
 30-025-32294

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 G.W. SIMS

8. Well No.  
 3

9. Pool name or Wildcat  
 TEAGUE, BLINEBRY *West*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 b. Type of Completion:  
 NEW WELL  WORK OVER  DERRIS  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator  
 P. O. Box 3109, Midland, Texas 79702

4. Well Location  
 Unit Letter B : 760 Feet From The NORTH Line and 1900 Feet From The EAST Line  
 Section 9 Township 23-SOUTH Range 37-EAST NMPM LEA County

10. Date Spudded 11-21-93 11. Date T.D. Reached 12-02-93 12. Date Compl. (Ready to Prod.) 01-20-94 13. Elevations (DF& RKB, RT, GR, etc.) GR-3307', KB-3321' 14. Elev. Casinghead 3307'

15. Total Depth 6100' 16. Plug Back T.D. 6031' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools 0 - 6100'

19. Producing interval(s), of this completion - Top, Bottom, Name 5615' - 5840'; BLINEBRY 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CSNG-SDL-DSN, GR-FWS, GR-CCL 22. Was Well Cored NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1180'	12 1/4	CL-C 650 SX, CIRC. 71 SX	
5 1/2	15.5#	6100'	7 7/8	CL-H 1660 SX, TOC BY TS @ 1200'	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5506'	5506'

26. Perforation record (interval, size, and number)  
 5615-5620, 5672-5676, 5709, 5714-5720, 5734-5738; 2 JSPF, 40 HOLES.  
 5794-5813, 5815-5820, 5823-5831, 5837-5840; 2 JSPF, 70 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
 5615' - 5738' ACID: 1000 GAL, 15% NEFE.  
 FRAC: 51000 GAL XLG 2% KCL & 166000# 16/30 SD.  
 5794' - 5840' ACID: 1750 GAL, 15% NEFE.

**PRODUCTION**

Date First Production 01-01-94 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 01-24-94 Hours Tested 24 Choke Size 17/64 Prod'n For Test Period Oil - Bbl. 83 Gas - MCF 1379 Water - Bbl. 79 Gas - Oil Ratio 16614

Flow Tubing Press. 1100 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 41.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By MIKE ELMORE

30. List Attachments  
 DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *C.P. Basham / SOH* Printed Name C.P. BASHAM Title DRLG. SUPT. Date 01-26-94

