

OIL CONSERVATION DIVISION

AMENDED ADMINISTRATIVE ORDER DHC-1180

Texaco Exploration & Production, Inc.
P.O. Box 730
Hobbs, New Mexico 88241-0730

Attention: Mr. Darrell J. Carriger

*B.F. Harrison 'B' Well No.15
Unit P, Section 5, Township 23 South, Range 37 East, NMPM,
Lea County, New Mexico.
North Teague Tubb Associated (Pool I.D.N. 96315) and
North Teague Drinkard-Abo (Pool I.D.N. 96313) Pools*

Dear Mr. Carriger:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C-4., total commingled oil production from the subject well shall not exceed 50 barrels per day, and total water production shall not exceed 100 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations applicable to the subject pools.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

North Teague Tubb Associated Pool	Oil 18%	Gas 21%
North Teague Drinkard-Abo Pool	Oil 82%	Gas 79%