

District I  
PO Box 1900, Hobbs, NM 88241-1900  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-104  
Revised February 10, 1994

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Instructions on back  
Submit to Appropriate District Office  
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7371
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR, NOTIFY THIS OFFICE.		Reason for Filing Code NW
API Number 30-025 32504	Pool Name <del>Bone Spring/Delaware</del> <i>Mesa Verde</i> R-10177 9/1/94	Pool Code 96036 <i>76121</i>
Property Code 13210	Property Name Mesa Verde 6 Federal	Well Number 5

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South Line	Feet from the	East/West line	County
G	6	24S	32E		1980	north	1980	east	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code F	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
7440	EOTT Energy Operating L.P.	<del>2806755</del> 2812989	0	Tank Battery located on this well in Sec 6, 24S, 32E
	Approval to flare casinghead gas from this well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)			
9171	GPM	2805658	G	

IV. Produced Water

POD	POD ULSTR Location and Description
<del>2806755</del> 2811841	Enron's Vaca Ridge 30 Fed #1 SWD-549, Unit K, Sec 30, T24S, R34E

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
5-2-94	6-4-94	9902	9786	7217-7227
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
14-3/4	11-3/4	613	425 C1 C	
11	8-5/8	4448	1150 PSL & 200 C1 C	
7-7/8	5-1/2	9902	706 PSL C & 710 C1 H	
5-1/2	2-7/8" Tubing	7292		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Cap. Pressure
6-16-94	-	6-18-94	24 hrs	-	70
Choke Size	Oil	Water	Gas	AOF	Test Method
	39	35	0		Pumping

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*  
Printed name: Betty Gildon  
Title: Regulatory Analyst  
Date: 6/23/94 Phone: 915/686-3714

OIL CONSERVATION DIVISION  
Approved by: *Paul Kautz*  
Title: *Geologist*  
Approval Date: JUN 29 1994

" If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

1944

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RECEIVED  
JAN 10 1944  
OFFICE