

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32511
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____			7. Lease Name or Unit Agreement Name Hunt 26		
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Samedan Oil Corporation			8. Well No. 1		
3. Address of Operator 12600 Northborough, #250, Houston, TX 77067			9. Pool name or Wildcat L-M; 7 Rvrs-Q-Grayburg		
4. Well Location Unit Letter C: 1050 Feet From The North Line and 1650 Feet From The West Line Section 26 Township 23-S Range 37-E NMPM LEA County					
10. Date Spudded 5/31/94	11. Date T.D. Reached 7/14/94	12. Date Compl. (Ready to Prod.) 11/08/94	13. Elevations (DF& RKB, RT, GR, etc.) 3262 GR	14. Elev. Casinghead	
15. Total Depth 11200	16. Plug Back T.D. 4000	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By ALL	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3675 - 3812 - Grayburg				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CN/LD/GR				22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	357	17 1/2	375 SX	
8 5/8	24 & 32	3000	11	900 SX	
5 1/2	17	11200	7 7/8	1050 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11088 - 11180 - 186 holes 3675 - 3812 - 142 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11020	CIBP/35 ¹ cement
	7500-7400	30 sx plug
	4100 - 4000	30 sx plug

PRODUCTION

28. Date First Production Dry hole		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI PA	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Judy Throneberry Printed Name Judy Throneberry Title Reg Coordinator Date 12/4/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2760 _____	T. Miss 7578 _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 3011 _____	T. Devonian 8142 _____	T. Menefee _____	T. Madison _____
T. Queen 3372 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3842 _____	T. Montoya 9890 _____	T. Mancos _____	T. McCracken _____
T. San Andres 4052 _____	T. Simpson 10188 _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta 5324 _____	T. McKee 10575 _____	Base Greenhorn _____	T. Granite _____
T. Paddock 5389 _____	T. Ellenburger 11020 _____	T. Dakota _____	T. _____
T. Blinebry 5959 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6350 _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard 6475 _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo 6719 _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from NA to.....
No. 2, fromto.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NA.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
NA			