

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
PLAINS PETROLEUM OPERATING COMPANY

3. Address and Telephone No.
415 W. Wall, Suite 1000 Midland, TX 79701 915/683-4434

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2000' FSL & 1700' FWL
Sec. 35 (K), T23S, R37E**

5. Lease Designation and Serial No.

LC0034711

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Baylus Cade Federal #6

9. API Well No.

30-025-32720

10. Field and Pool, or Exploratory Area

TEAGUE SIMPSON

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other **FRAC**
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

ACCEPTED FOR RECORD
APR 28 1997
OCM
ELM

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-11-97 MIRUSU, LDPR, unseat pump & POOH, ND WH, release TAC, NU BOP & change rams, POOH w/tbg, ND BOP, NU frac head.
- 3-13 Acidize down csg w/3700 gal 15% NEFE HCl & 90 ball sealers. AIR 4.5 BPM, max press 1845 psi, min 1580 psi. ISIP 1395 psi. Surge balls off & frac down 5-1/2" csg w/Hyborgel 30 & 16/30 Ottawa sand, 49,530 gals & 82,000#. ISIP 2760 psi, 5 mins 2360 psi, 10 mins 2098 psi, 15 mins 1832 psi.
- 3-14 PU & RIH w/production tbg, ND BOP, set TAC w/18 K tension, NU WH, PU pump, RIH w/pump & rods, hang on, space out, load & test tbg & PA to 500 psi, leave unit pumping to btty.
- 3-19 Change pump, new pump w/lubri-plunger
- 3-24 Replaced belts on pumping unit motor, resumed pumping. Pumped 43 BO & 173 BLW in 21-1/2 hrs, all frac treatment load water has now been recovered
- 4-9 Pumped 86 bbls total fluid in 24 hrs, 55 BO & 31 BW. Well pumping on time clock - 5 hrs on & 3 hrs off - 3 cycles per 24 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Bonnie Husband

Title Admin. Assist

Date 4-22-97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____