

DISTRICT I
Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
Box 2088, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>TEXACO Exploration + Production</u>		Lease <u>RR 5, m. "A"</u>		Well No. <u>8</u>	
Location of Well	Unit <u>N</u>	Sec. <u>4</u>	Twp <u>23S</u>	Rge <u>37E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Upper Lower Hobbs</u>	<u>OIL</u>	<u>Imp</u>	<u>TB9</u>	<u>-</u>
Lower Compl	<u>Lower Hobbs Assoc</u>	<u>OIL</u>	<u>Flow</u>	<u>TB9</u>	<u>-</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:45 AM 12-18-95

Well opened at (hour, date): 8:45 AM 12-19-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>700#</u>	<u>42#</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>Yes</u>
Maximum pressure during test.....	<u>890#</u>	<u>42#</u>
Minimum pressure during test.....	<u>240#</u>	<u>42#</u>
Pressure at conclusion of test.....	<u>210#</u>	<u>42#</u>
Pressure change during test (Maximum minus Minimum).....	<u>650#</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Neither</u>
Well closed at (hour, date): <u>8:45 AM 12-20-95</u>	Total Time On Production <u>24 Hrs</u>	
Oil Production During Test: <u>14</u> bbls; Grav. <u>46.6</u>	Gas Production During Test <u>324</u>	MCF; GOR <u>2343</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:45 AM 12-21-95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>867#</u>	<u>30#</u>
Stabilized? (Yes or No).....	<u>NO</u>	<u>yes</u>
Maximum pressure during test.....	<u>962#</u>	<u>30#</u>
Minimum pressure during test.....	<u>930#</u>	<u>20#</u>
Pressure at conclusion of test.....	<u>1005</u>	<u>20#</u>
Pressure change during test (Maximum minus Minimum).....	<u>32#</u>	<u>10#</u>
Was pressure change an increase or a decrease?.....	<u>INCREASE</u>	<u>Decrease</u>
Well closed at (hour, date): <u>8:45 AM 12-22-95</u>	Total time on Production <u>24 Hrs</u>	
Oil production During Test: <u>14</u> bbls; Grav. <u>46.6</u>	Gas Production During Test <u>40</u>	MCF; GOR <u>2857</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

Texaco E&P
Operator
Clifford Johnson
Signature
Clifford Johnson Prod. Super.
Printed Name Title
12-29-95 394-2585
Date Telephone No.

OIL CONSERVATION DIVISION

JAN 11 1996

Date Approved _____
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title _____





