

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Santa Fe Energy Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
550 W. Texas, Suite 1330, Midland, TX 79701 915/687-3551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface (D), 330' FNL & 990' FWL, Sec. 7, T-24S, R-32E
 At total depth _____

5. LEASE DESIGNATION AND SERIAL NO.
NM-68084

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Mesa Verde "7"
Federal #7

9. API WELL NO.
30-025-33103

10. FIELD AND POOL, OR WILDCAT
Mesa Verde
(Bone Spring)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 7, T-24S, R-32E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH Lea	13. STATE NM
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15. DATE SPUDDED 9/22/95	16. DATE T.D. REACHED 10/5/95	17. DATE COMPL. (Ready to prod.) 11/10/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3534' GR	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 8698'	21. PLUG, BACK T.D., MD & TVD 8652'	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY →	ROTARY TOOLS A11	CABLE TOOLS N/A
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
8522' - 8544' (Bone Spring)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Platform Express LDT/CNL/GR; AIL/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48.0#	596'	17-1/2"	400 sx CI "C" (circ'd)	None
8-5/8"	32.0#	4440'	11"	1450 sx Lite & C (circ'd)	None
5-1/2"	15.5 & 17.0	8698'	7-7/8"	815 sx Lite & H (TOC @ 2580' by CBL)	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	8582'	N/A

30. TUBING RECORD

31. PERFORMER RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8522' - 8544' w/ 2 SPF, 44 holes, 4" csg gun	46,000 gal gel w/147,000# 16/30 Ottawa snd & 24,200# resin coated snd.

33. PRODUCTION

DATE FIRST PRODUCTION 10/18/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2"x1-1/2"x22' pump	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 11/11/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 104	GAS - MCF. 290	WATER - BBL. 9	GAS - OIL RATIO 2788
FLOW. TUBING PRESS. N/A	CASING PRESSURE 80	CALCULATED 24-HOUR RATE →	OIL - BBL. 104	GAS - MCF. 290	WATER - BBL. 9	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold - GPM Gas Corp.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
C-104, Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Terry McCallough TITLE Sr. Production Clerk DATE 12/05/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	
					TOP	TRUE VERT. DEPTH
Delaware	4555'		Oil, Gas, Water			
Bell Canyon	4606'					
Cherry Canyon	5536'					
Brushy Canyon	7272'					
Luene Spring	8434'		Oil, Gas, Water			
TD	8695'					
			4555' - 8434' Sand/Shale/Lime 8434' - 8695' Lime/Sand/Shale			

