

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well  Gas Well  Other

2. Name of Operator

Santa Fe Energy Resources, Inc.

3. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 915-686-6614

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(D), 330' FNL & 990' FWL, Sec. 7, T-24S, R-32E

5. Lease Designation and Serial No.

NM-68084

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mesa Verde "7"  
Federal #7

9. API Well No.

30-025-33103

10. Field and Pool, or exploratory Area

Mesa Verde Delaware/  
Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other Ran casing & RR  
 Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/5/95: TD 7-7/8" hole @ 6:00 a.m. MST. Depth 8698'. Logged and cut sidewall cores.

10/6/95: RU and ran 203 jts 5-1/2" 15.5/17.0# J-55 LT&C casing and set at 8698', FC @ 8652'. Pumped 125 bbls nitrified drilling fluid and cemented w/ 315 sx C1 C-Lite. Tail w/ 500 sx C1 "H" containing 8 pps Silica Fume & 0.6% FL-25. Plug down at 8:40 p.m. MST. ND stack and set slips w/ 110,000#.

10/7/95: Cut casing off, LD stack. NU tubing head. Jet and clean pits. Released rig @ 7:30 a.m. MST. WOCU.

*J. Lora*

14. I hereby certify that the foregoing is true and correct

Signed

*Berry McCullough*

Title Sr. Production Clerk

Date

Oct. 9, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: