

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 030174-B	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Rhodes 'B' # 2 Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL & 1980' FWL At total depth		9. API WELL NO. 30-025-33124	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Rhodes Gas Pool	
DATE ISSUED 9/25/95		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26, T26S, R37E	
15. DATE SPUNDED 10/8/95		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 10/12/95		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 10/31/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2995'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3150'	
21. PLUG, BACK T.D., MD & TVD 3135'		22. IF MULTIPLE COMPL., HOW MANY* ONE	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 2925' - 3098' Yates (SJS)		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN INCLUDED		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	554'	12 1/4"	430 SXS/SURF.	CIRC.
4 1/2"	11.6#	3150'	7 7/8"	761 SXS/SURF.	CIRC.

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	2878'	

31. PERFORATION RECORD (Interval, size and number) 2925' - 3098'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	2925' - 3098'	A W/1500 GLS 7.5% NEFE HCl F W/28,000# gel + 50Q CO2 + 90,000 lbs 12/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 10/31/95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 11/3/95	HOURS TESTED 24 HRS	CHOKE SIZE 15"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 1239	WATER - BBL. 5	GAS - OIL RATIO N/A
FLOW. TUBING PRESS. 215	CASING PRESSURE 285	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS
3160-5, LOGS, INCLINATION REPORT, C-104, C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE REGULATORY COMPLIANCE DATE 11/28/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP
	0'	1050'	Anhydrite, Sandstone, and Salt	Rustler	1050'
	1050'	1400'	Salt and Anhydrite	Salado	1400'
	1400'	2700'	Anhydrite and Dolomite	Tansil	2700'
	2700'	2860'	Sandstone and Dolomite	Yates	2860'
	2860'	3220'	Dolomite and Sandstone	Seven Rivers	3220'

