

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

H. M. DU CENS. COMMISSION  
P. O. BOX 1920  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of well  
 Oil     Gas     Other

2. Name of Operator  
**ARCH PETROLEUM, INC.**

3. Address and Telephone No.  
**10 Desta Dr. Suite 420E, Midland, TX 79705 (915) 685-1961**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**1300' FSL, 330' FWL, SEC. 22, T23S, R37E**

5. Lease Designation and Serial No.  
**LC-030187**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
**C. E. LAMUNYON #53**

9. API Well No.  
**30-025-33136**

10. Field and Pool, or Exploratory Area  
**TEAGUE BLINEBRY**

11. County or Parish, State  
**LEA COUNTY, NM**

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

12	TYPE OF SUBMISSION	TYPE OF ACTION
	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
		<input type="checkbox"/> Casing Repair
		<input type="checkbox"/> Altering Casing
		<input checked="" type="checkbox"/> Other COMPLETION
		<input type="checkbox"/> Change of Plans
		<input type="checkbox"/> New Construction
		<input type="checkbox"/> Non-Routine Fracturing
		<input type="checkbox"/> Water Shut-Off
		<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimate date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed 11/6/95 to 11/16/95.

Clean location, pipe valves to cellar, set anchors. Drill out cement to 5915'.  
Loaded csg. and tested to 3,500#. OK.

RU Halliburton Wireline and perf 5-1/2" csg as follows: 5394', 5403', 5422', 5440', 5468', 5479', 5491', 5530', 5547', 5556', 5579', 5612', 5626', 5640', 5655', 5723', 5734', 5756', 5768', 5782', and 5836' with 4 (1/2") JHPF.

Break down perfs with 4300 gals. 15% NEFE acid. Frac Blinebry perfs down 5-1/2" csg. with 85,000 gals. of 50# gel with 50-65% CO2 foam and 251,000# of 16/30 mesh Ottawa sand. Frac at 40 BPM and max. pressure of 1995#. Flow well back up 5-1/2" casing and clean up frac sand. Well died. Run in hole with 2-3/8" production tubing. Swabbed on well and well started flowing.

Put well on production 11/16/95.

HOBBS INSPECTION OFFICE  
ACCEPTED FOR RECORD

DATE 11-27-95

SIGNATURE URB

RECEIVED  
 Nov 22 7 53 AM '95  
 BUREAU OF LAND MANAGEMENT  
 HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed Robert Brooks Title **PRODUCTION ANALYST** Date 11/20/95

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

