

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-025-33228

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 14926

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 Saltmount

2. Name of Operator
 Arch Petroleum Inc.

8. Well No.
 3

3. Address of Operator
 10 Desta Drive, Suite 420E, Midland, TX 79705

9. Pool name or Wildcat
 Teague Blinebry

4. Well Location
 Unit Letter P: 990 Feet From The South Line and 1300 Feet From The East Line
 Section 21 Township 23S Range 37E NMPM Lea County

10. Date Spudded 1/11/96
 11. Date T.D. Reached 1/21/96
 12. Date Compl. (Ready to Prod.) 2/1/96
 13. Elevations (DF & RKB, RT, GR, etc.) GE=3297', KB=3310'
 14. Elev. Casinghead

15. Total Depth 6000'
 16. Plug Back T.D. 5922'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5416'-5877' Blinebry
 20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 GR-SDL-DSN-CL, GR-DLL, GR-SONIC-CL, CBL
 22. Was Well Cored
 No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#	1072'	12-1/4"	600 sx, Circ 167 sx	
5-1/2"	15.5#	6000'	7-7/8"	2250 sxs	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5397'	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5416', 5425', 5440', 5454', 5467', 5480', 5491'				5416'-5877'	3,000 gal 15% NEFE HCL
5506', 5548', 5564', 5599', 5632', 5640', 5650'				5416'-5877'	85,000 gal 40# gel w/65-50%
5659', 5685', 5725', 5737', 5744', 5757', 5797'					CO2 & 250,700# 16/30 mesh sand
5839', 5877', 4- 0.45" JHPF 92 Holes					

28. **PRODUCTION**

Date First Production 2/1/96
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Production

Date of Test 2/2/96
 Hours Tested 24
 Choke Size 26/64"
 Prod'n For Test Period Oil - Bbl. 105 Gas - MCF 200 Water - Bbl. 413 Gas - Oil Ratio 1904

Flow Tubing Press. Casing Pressure 300#
 Calculated 24-Hour Rate Oil - Bbl. 105 Gas - MCF 200 Water - Bbl. 413 Oil Gravity - API - (Corr.) 37.7 @ 60°F

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 Test Witnessed By

30. List Attachments
 GR-SDL-DSN-CL, GR-DDL, GR-SONIC-CL, GR-CBL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bobbie Brooks Printed Name Bobbie Brooks Title Production Analyst Date 2/21/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1022'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1156'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2345'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2520'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2771'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3357' (Penrose)</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3519'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3772'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>4935'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5299'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 5416 to 5877 feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
Surf	1020		Lime, Red bed & sand				
1020	2330		Anhydrite & Salt & Shale				
2330	3519		Anhydrite & Shale & Sand				
3519	4935		Anhydrite & Dolomite & Sand				
4935	6000		Dolomite & Anhydrite & Shale				

Received
 Hubbs
 (10)