

District I
-O Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962
		³ Reason for Filing Code NW
⁴ API Number 30 - 025-33254	⁵ Pool Name TEAGUE BLINEBRY	⁶ Pool Code 58300
⁷ Property Code 14898	⁸ Property Name C. E. LAMUNYON	⁹ Well Number 56

II. ¹⁰ Surface Location

Ul or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
B	28	23S	37E		1300	NORTH	1450	EAST	LEA

¹¹ Bottom Hole Location

Ul or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code F	¹³ Producing Code F	¹⁴ Gas Connection Date 3-8-96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LTD. PARTNERSHIP, P. O. BOX 1660 MIDLAND, TX 79702	709610	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., FORT WORTH, TX 76102	709630	G	

IV. Produced Water

²³ POD 709650	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 2/17/96	²⁶ Ready Date 3/6/96	²⁷ TD 6000'	²⁸ PBTD 5948'	²⁹ Perforations 5393'-5890'
³⁰ Hole Size	³¹ Casing & Tubing Size	³² Depth Set	³³ Sacks Cement	
12 1/4"	8 5/8"	1070'	600 SXS, CIRC 100 SX.	
7 7/8"	5 1/2"	6000'	1150 SXS, CIRC 100 SX.	
	2 3/8"	5379'		

VI. Well Test Data

³⁴ Date New Oil 3/6/96	³⁵ Gas Delivery Date 3/8/96	³⁶ Test Date 3/10/96	³⁷ Test Length 24 HRS.	³⁸ Tbg. Pressure	³⁹ Csg. Pressure 150#
⁴⁰ Choke Size 22/64"	⁴¹ Oil 250	⁴² Water 341	⁴³ Gas 467	⁴⁴ AOF	⁴⁵ Test Method FLOWING

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS

Title:
PRODUCTION ANALYST

Date:
3/15/96

Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by: *OLIVER W. JERRY SIXTON*
DISTRICT SUPERVISOR

Title:

Approved Date: **MAR 26 1996**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
25. MO/DAYR drilling commenced
26. MO/DAYR this completion was ready to produce
27. Total vertical depth of the well
28. Plugback vertical depth
29. Top and bottom perforation in this completion or casing shoe and TD if openhole
30. Inside diameter of the well bore
31. Outside diameter of the casing and tubing
32. Depth of casing and tubing. If a casing liner show top and bottom.
33. Number of sacks of cement used per casing string
34. The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
35. MO/DAYR that new oil was first produced
36. MO/DAYR that gas was first produced into a pipeline
37. Length in hours of the test
38. Flowing tubing pressure - oil wells
39. Shut-in tubing pressure - gas wells
40. Flowing casing pressure - oil wells
41. Shut-in casing pressure - gas wells
42. Diameter of the choke used in the test
43. Barrels of oil produced during the test
44. Barrels of water produced during the test
45. MCF of gas produced during the test
46. Gas well calculated absolute open flow in MCF/D
47. The method used to test the well:
F Flowing
P Pumping
S Swabbing
I If other method please write it in:
48. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
49. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person
50. MO/DAYR of the C-129 approval for this completion
51. MO/DAYR of the expiration of C-129 approval for this completion
52. The gas or oil transporter's GRRID number
53. Name and address of the transporter of the product
54. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this transporter has no number the district office will assign a number and write it here.
55. Product code from the following table:
G Gas
O Oil
56. Reason for filling code from the following table:
NW New Well
RC Recompletion
CH Change of Operator
AO Add oil/condensate transporter
CO Change oil/condensate transporter
AG Add gas transporter
CG Change gas transporter
RT Request for test allowable (include volume requested)
57. If for any other reason write that reason in this box.
58. The API number of this well
59. The name of the pool for this completion
60. The pool code for this pool
61. The property code for this completion
62. The property name (well name) for this completion
63. The well number for this completion
64. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
65. The bottom hole location of this completion
66. Lease code from the following table:
F Federal
S State
P Fee
J Jicarilla
N Navajo
U Ute Mountain Ute
I Other Indian Tribe
67. The producing method code from the following table:
F Flowing
P Pumping or other artificial lift
68. MO/DAYR that this completion was first connected to a gas transporter
69. The permit number from the District approved C-129 for this completion
70. MO/DAYR of the C-129 approval for this completion
71. MO/DAYR of the expiration of C-129 approval for this completion
72. The gas or oil transporter's GRRID number
73. Name and address of the transporter of the product
74. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this transporter has no number the district office will assign a number and write it here.
75. Product code from the following table:
G Gas
O Oil