

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <i>Ammons Madera</i>		8. Well Number <i>4</i>
3. OPERATOR <i>SOUTHWEST ROYALTIES</i>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <i>407 N BIG SPRINGS, MIDLAND TEX 79701</i>		10. County <i>LEA</i>
5. LOCATION (Section, Block, and Survey) <i>15 265 33E Unit A 66D/S 4 1980/W</i>		

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
<i>374</i>	<i>3.74</i>	<i>1/4</i>	<i>1.436</i>	<i>1.63</i>	<i>1.63</i>
<i>459</i>	<i>.85</i>	<i>1/4</i>	<i>1.436</i>	<i>.37</i>	<i>2.00</i>
<i>884</i>	<i>4.25</i>	<i>1/4</i>	<i>1.436</i>	<i>1.85</i>	<i>3.85</i>
<i>1373</i>	<i>4.89</i>	<i>3/4</i>	<i>1.309</i>	<i>6.40</i>	<i>10.26</i>
<i>1908</i>	<i>4.35</i>	<i>1/2</i>	<i>1.745</i>	<i>7.29</i>	<i>17.85</i>
<i>2183</i>	<i>3.75</i>	<i>1/2</i>	<i>1.745</i>	<i>6.54</i>	<i>24.39</i>
<i>2711</i>	<i>5.28</i>	<i>1/2</i>	<i>1.745</i>	<i>9.21</i>	<i>33.60</i>
<i>2853</i>	<i>1.42</i>	<i>1/2</i>	<i>1.745</i>	<i>2.48</i>	<i>36.08</i>
<i>3673</i>	<i>8.2</i>	<i>1/4</i>	<i>1.436</i>	<i>3.58</i>	<i>39.66</i>
<i>4166</i>	<i>4.93</i>	<i>1/4</i>	<i>1.436</i>	<i>2.15</i>	<i>41.81</i>
<i>4640</i>	<i>4.74</i>	<i>1/4</i>	<i>1.436</i>	<i>2.15</i>	<i>44.87</i>
<i>4745</i>	<i>1.05</i>	<i>3/25</i>	<i>5.669</i>	<i>5.95</i>	<i>50.82</i>
<i>4819</i>	<i>0.74</i>	<i>2.75</i>	<i>4.798</i>	<i>3.55</i>	<i>84.38</i>
<i>5201</i>	<i>3.82</i>	<i>2.75</i>	<i>4.798</i>	<i>18.33</i>	<i>102.70</i>

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? yes no
18. Accumulative total displacement of well bore at total depth of *5201* feet = *102.70* feet.
19. Inclination measurements were made in - Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? *NO*
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

B. D. Talley
 Signature of Authorized Representative

B. D. Talley PRES
 Name of Person and Title (type or print)

CANTEL DRILLING INC
 Name of Company

Telephone: *915 385-1744*
 Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Beverly Hatfield
 Signature of Authorized Representative

Regulatory Coordinator
 Name of Person and Title (type or print)

Southwest Royalties, Inc.
 Operator

Telephone: *915 686-9927*
 Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

