

District I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994

District II
PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instruction on back
Submit to Appropriate District Office
5 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address ARCH PETROLEUM INC. 10 DESTA DRIVE, STE. 420E, MIDLAND TX 79705		² OGRID Number 000962
⁴ API Number 30 - 025-33323	⁵ Pool Name TEAGUE BLINEBRY	³ Reason for Filing Code NW
⁷ Property Code 16232	⁸ Property Name E. C. HILL "B"	⁶ Pool Code 58300
		⁹ Well Number 5

II. ¹⁰ Surface Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
N	27	23S	37E		330	SOUTH	1650	WEST	LEA

¹¹ Bottom Hole Location

UI or Lot. No.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
¹² Lse Code P	¹³ Producing Code F	¹⁴ Gas Date 7/1/96	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT ENERGY PIPELINE LIMITED PARTNERSHIP P O BOX 1660, MIDLAND TX 79702	0519210	O	
020809	SID RICHARDSON CARBON 201 MAIN ST., STE. 2300, FT. WORTH, TX 76102	0519230	G	

IV. Produced Water

²³ POD 0519250	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 6/8/96	²⁶ Ready Date 6/20/96	²⁷ TD 6000'	²⁸ PBSD 5955'	²⁹ Perforations 5354-5840'
³⁰ Hole Size 11"	³¹ Casing & Tubing Size 8-5/8"	³² Depth Set 1094'	³³ Sacks Cement *400 SX(DID NOT CIRC.)	
	7-7/8"	5-1/2"	1300 SX; CIRC 200 SX.	
	2-3/8"	5353'		
*(RAN 1" PIPE DN BACKSIDE, TOC @125', PUMPED 200 SX THRU 1" PIPE & CIRC 75 SX				

VI. Well Test Data

³⁴ Date New Oil 6/28/96	³⁵ Gas Delivery Date 7/1/96	³⁶ Test Date 7/10/96	³⁷ Test Length 24	³⁸ Tbg. Pressure 310	³⁹ Csg. Pressure 620
⁴⁰ Choke Size 20/64"	⁴¹ Oil 28	⁴² Water 39	⁴³ Gas 465	⁴⁴ AOF	⁴⁵ Test Method F

⁴⁶ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bobbie Brooks*

Printed Name:
BOBBIE BROOKS
Title:
PRODUCTION ANALYST

Date:
8/15/96
Phone:
915-685-1961

OIL CONSERVATION DIVISION

Approved by:

Title:

Approved Date:

SER 06 1996

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

- IF THIS IS AN AMENDED REPORT, CHECK THE BOX Labeled "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
- Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel. A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
- All sections of this form must be filled out for allowable requests on new and re-completed wells.
- Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filed for each pool in a multiple completion.
- Improperly filled out or incomplete forms may be returned to operators unapproved.
- Operator's name and address.
 - Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
 - Reason for filing code from the following table:
 RC Recompletion
 NM New Well
 CH Change of Operator
 AO Add oil/condensate transporter
 CO Change oil/condensate transporter
 AG Add gas transporter
 CG Change gas transporter
 RT Request for test allowable (include volume requested)
 If for any other reason write that reason in this box.
 - The API number of this well.
 - The name of the pool for this completion.
 - The pool code for this pool.
 - The property code for this completion.
 - The property name (well name) for this completion.
 - The well number for this completion.
 - The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or Lot No" box. Otherwise use the OCD unit letter.
 - The bottom hole location of this completion.
 - Lease code from the following table:
 F Federal
 S State
 P Fee
 J Jicarilla
 N Navajo
 U Ute Mountain Ute
 I Other Indian Tribe
 - The producing method code from the following table:
 F Flowing
 P Pumping or other artificial lift
 MO/DAYR that this completion was first connected to a gas transporter.
 - The permit number from the District approved C-129 for this completion.
 - MO/DAYR of the C-129 approval for this completion.
 - MO/DAYR of the expiration of C-129 approval for this completion.
 - The gas or oil transporter's OGRID number.
 - Name and address of the transporter of the product.
 - The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 - Product code from the following table:
 O Oil
 G Gas
- Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.
 - The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 - Total vertical depth of the well.
 - Plugback vertical depth.
 - Top and bottom perforation in this completion or casing shoe and TD if openhole.
 - Operator's name and address.
 - Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
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