

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, Nm 87410

API NO. (assigned by OCD on New Wells) 30-025-33323	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 16232	
7. Lease Name or Unit Agreement Name E. C. HILL "B"	
8. Well No. 5	
9. Pool name or Wildcat TEAGUE BLINEBRY	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3291' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL GAS
WELL WELL OTHER

2. Name of Operator
Arch Petroleum, Inc.

3. Address of Operator
10 Desta Dr., Suite 420E, Midland, TX 79705

4. Well Location
Unit Letter **N** : **330** Feet From The **SOUTH** Line and **1650** Feet From The **WEST** Line
Section **27** Township **23S** Range **37E** NMPM **LEA** County

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDON. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CMT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Clint Hurt Rig #11. Spud 11" hole @ 8:00 AM CDST. 6/8/96

6/8/96 Drilled 11" hole to 1094', ran 24 jts. of 8 5/8", 24#, ST&C new casing. BJ cemented with 300 sx, class C w/4% gel, 1/4# cello-flake & 2% CaCl2, tailed in w/100 sx class C with 2% gel. Did not circulate cement.
Ran 1" pipe down casing annulus and tagged cement @ 125'. Pumped 200 sx Class "C" neat cement.
Circulated 75 sx to surface. WOC 12 hours. NU WH & BOP.

6/19/96 Drilled 7 7/8" hole to 6000'. Ran 154 jts. of 5-1/2", 15.5#, LT&C used casing. Landed @ 5997'.
BJ cemented as follows: Lead with 850 sx Class "C" 50/50 POZMIX, 10% gel, & 5#/sx salt.
Tail with 450 sx Class "C" 50/50 POZ, 2% gel, 5#/sx salt, & 0.4 FL62. Circulated 200 sx to surface.
Plug down @ 3:30 PM CDST 6/19/96.

6/20/96 Released Clint Hurt Rig #11.

Bobbie Brooks TITLE Production Analyst DATE: 7/9/96

TYPE OR PRINT NAME **Bobbie Brooks** TELEPHONE NO. **(915)685-1961**

APPROVED BY _____ TITLE _____ DATE JUL 10 1996

CONDITIONS OF APPROVAL, IF ANY: _____