

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		2. LEASE DESIGNATION AND SERIAL NO. NM LC064118																			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DRILL-EX ☐ PLUG BACK ☐ DIFF. EXCHG. ☐ Other _____		3. IF INDIAN, ALLOTTEE OR TRIBE NAME																			
2. NAME OF OPERATOR PLAINS PETROLEUM OPERATING COMPANY		7. UNIT AGREEMENT NAME																			
3. ADDRESS OF OPERATOR 415 W. Wall, Suite 1000, Midland, TX 79701 915/683-4434		8. FARM OR LEASE NAME E. C. HILL "B" FEDERAL																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below A, 1220' FNL & 980' FEL At total depth		9. WELL NO. 22																			
14. PERMIT NO. DATE ISSUED 6-10-96		10. FIELD AND POOL OR WILDCAT Teague Blinebry																			
15. DATE SPUDDED 9-7-96		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T23S, R37E																			
16. DATE T.D. REACHED 9-18-96		12. COUNTY OR PARISH LEA																			
17. DATE COMPL. (Ready to prod.) 10-6-96		13. STATE NM																			
18. ELEVATIONS (OF. RKB, ST. GR, ETC.)* GR 3267'		19. ELEV. CASINGHEAD																			
20. TOTAL DEPTH, MD & TVD 5980'		21. PLUG, BACK T.D., MD & TVD																			
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 5980'																			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Blinebry 5574' - 5781' Upper Blinebry 5256' - 5410'		25. WAS DIRECTIONAL SURVEY MADE																			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL, MLL, GR, Caliper Spec Gr, CDL, CNL, GR		27. WAS WELL CORED NO																			
28. CASING RECORD (Report all strings set in well)																					
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31. PERFORATION RECORD (Interval, size and number)																					
5574'-5781' 3 JSPF 0.44" (87 holes) 5252'-5410' 3 JSPF 0.44" (117 holes)																					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold																					
35. TEST WITNESSED BY S. Willis																					
36. LIST OF ATTACHMENTS																					
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																					
SIGNED <u>Bonnie Husband</u> TITLE <u>Administrative Assistant</u> DATE <u>10-31-96</u>																					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Queen	3278'		Gray fine grain sand			
Penrose	3390'		Gray fine grain sand			
San Andres	3787'		Tan to brown medium crystalline Dolomite			
Glorieta	4917'		Fine grain light gray Sandstone			
Paddock	5088'		Cream colored crystalline Dolomite			
Blaine	5250'		Tan to brown fine to medium Dolomite			
Tubb	5887'		Fine grain tan to gray Sandstone			
Tubb Sand	5937'					

Received
Hinds
HCD