

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL WELL GAS WELL DRY OTHER

1b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240 397-0432

4. Location of Well (Report location clearly and in accordance with any State requirements. *)
At Surface: Unit Letter N : 1140 Feet From The SOUTH Line and 1584 Feet From The WEST Line
At proposed prod. zone: SAME
At Total Depth: SAME

5. Lease Designation and Serial No.: LC-032545B

6. If Indian, Alottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

8. Well Name and Number: E. E. BLINEBRY 'A' FEDERAL COM NCT-1

9. API Well No.: 30-025-33646

10. Field and Pool, Exploatory Area: JALMAT; TANSILL YT 7 RVRS (PRO GAS)

11. SEC., T., R., M., or BLK. and Survey or Area: Sec. 31, Township 23-S, Range 37-E

12. County or Parish: LEA

13. State: NEW MEXICO

14. Permit No.: Date Issued:

15. Date Spudded: 11/3/96

16. Date T.D. Reached: 11/8/96

17. Date Compl. (Ready to Prod.): 11/25/96

18. Elevations (Show whether DF, RT, GR, etc.): GR-3325'

19. Elev. Casinhead:

20. Total Depth, MD & TVD: 3350'

21. Plug Back T.D., MD & TVD: 3300'

22. If Multiple Compl., How Many*:

23. Intervals Drilled By --> Rotary Tools: PRIDE CableTools:

24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)*: 3008'-3224' JALMAT

25. Was Directional Survey Made: YES

26. Type Electric and Other Logs Run: DLL-MSFL-SONIC-GR-DSN-SDL-SGR-CAL-CBL-CCL

27. Was Well Cored: NO

FOR INFORMATION ONLY

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	456'	11"	400 SACKS	170 CIRC
5-1/2"	15.5#	3350'	7-7/8"	1050 SACKS	75 CIRC

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	3185'	

31. Perforation record (interval, size, and number): 3008'-3224' WJ2JSPF .47"-110 HOLES

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3008'-3224'	W/ACID 3000 GALS 15% HCL NEFE
	W/FRAC 127K 50 CO2 W/320K 12/20
	BRADY

33. PRODUCTION

Date First Production: 11/25/96	Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING (2" X 1-1/4" X 16')	Well Status (Prod. or Shut-in): PRODUCING					
Date of Test: 12-11-96	Hours tested: 24	Choke Size:	Prod'n For Test Period:	Oil - Bbl.: 0	Gas - MCF: 350	Water - Bbl.: 4	Gas - Oil Ratio:
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl.:	Gas - MCF:	Water - Bbl.:	Oil Gravity - API -(Corr.):	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD

Test Witnessed By: LLD

35. List of Attachments: DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct

SIGNATURE: *Paula S. Ives* TITLE: Engineering Assistant DATE: 2/7/97

TYPE OR PRINT NAME: Paula S. Ives

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	1177	ANHYDRITE			
SALADO	1177	1323	SALT			
TANSILL	1323	2778	SALT			
YATES	2778	2943				
SEVEN RIVERS	2943	3186				