

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
P.O. Box 2100, Denver Colorado 80201 (303)621-4851

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter N : 1140 Feet From The SOUTH Line and 1584 Feet From The
WEST Line Section 31 Township 23-S Range 37-E

5. Lease Designation and Serial No.
LC-032545B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
E. E. BLINEBRY 'A' FEDERAL COM NCT-1
5

9. API Well No.
30-025-33646

10. Field and Pool, Exploratory Area
JALMAT GAS POOL

11. County or Parish, State
LEA, NM

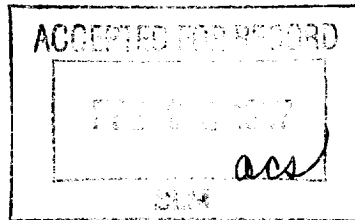
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER: <u>COMPLETION</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- SCHLUMBERGER RAN GR-CBL-CCL FROM 3300'-2300'. 11-13-96. PERF'D 5 1/2" CASING W/ 2 JSPF: 3008'-3011', 3022-3939', 3096'-3105', 3126'-3129', 3148'-3162', 3172'-3179', 3218'-3224'. 110.47" HOLES. 11-14-96. DOWELL ACIDIZED THE YATES-SEVEN-RIVERS ZONE W/ 3,000 GALS 15% HCL NEFE. 11-14-96.
- DOWELL FRAC'D THE YATES SEVEN RIVERS PERFS 3006-3224', W/127,000 GAL 50 QUALITY CO-2 CONTAINING 370,000# 12/20 BRADY SAND. 11-24-96.
- REL PKR. POH LAYING DOWN 3.5" FRAC TUBING. RAN 4 3/4" BIT ON 2 3/8" TBG. RAN PUMP AND RODS. 11-16-96.
- SET NATIONAL 160 PUMPING UNIT. 11-18-96.
- PUT ON PRODUCTION @ 4:30 P.M. 11-22-96.
- PULLED RODS AND PUMP. TAG FILL @ 3017'(PERFS 3022'-3224'). PULL OUT OF HOLE. RAN 4 3/4" BIT ON 2 3/8" TUBING TO 2900'. 12-05-96.
- RU PROTECHNIC'S. RUN AFTER FRAC LOG FROM 3259'-2600'. RD SAME. TIH W/ 1 JT 2-3/8" TBG OPEN ENDED, 4' PERF SUB, SN, 7-JTS 2-3/8" TBG, 5 1/2" X 2-3/8" TAC, 93 JTS 2-3/8" TBG, BOTTOM OF TBG@ 3185', SN @ 3150'. RAN 12' STANLEY SAND FILTER W/6' EXT, 2" X 1-1/4" X 16' PUMP, 88-3/4" RODS, 38-7/8" RODS. PUMPING AND TESTING @ 3:00 P.M. 12-10-96.
- POT: 0 BO, 4 BW, 350 MCF GAS IN 24 HOURS. 12-12-96.



14. I hereby certify that the foregoing is true and correct

SIGNATURE C. P. Basham / srt TITLE Eng. Assistant. DATE 12/30/96
TYPE OR PRINT NAME Sheilla D. Reed-High

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.