

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 33717
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  State 19
8. Well No. 1
9. Pool name or Wildcat Wildcat - Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3541' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Cobra Oil & Gas Corporation
3. Address of Operator P.O. Box 8206 Wichita Falls, Texas 76307-8206

4. Well Location  
Unit Letter G : 1865 Feet From The North Line and 2165 Feet From The East Line  
Section 19 Township 24S Range 33E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Drill 17½" hole to 5,030'. Run 13 3/8", 61#, 68# & 72# casing and set at 5,022'. Rig up Halliburton, cement with 3,550 sacks Premium Plus w/.25#/sx Flocele, 5#/sx salt, tail w/675 sacks Premium Plus w/2% CaCl2. Used centralizers on joints 1, 3, 5, 7, & 9. Circulate 1,192 sacks of cement to surface. Plug down at 3:00 PM 2/17/97. Test casing to 2000 psi for 30 minutes. Drill 12¼" hole out of 13 3/8" casing 2/20/97.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Rory Edwards TITLE Production Supervisor DATE 2/20/97  
TYPE OR PRINT NAME Rory Edwards TELEPHONE NO. (817) 716-5100

(This space for State Use)  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**FEB 27 1997**