

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Gas
 Well Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address and Telephone No.
**P.O. Box 1973
 Roswell, New Mexico 88202-1973 505-623-8726**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**2310' FSL & 660' FEL
 Sec. 8, T26S, R37E**

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
H.G. Moberly "A" Fed. #3

9. API Well No.
30-025-34135

10. Field and Pool, or Exploratory Area
Rhodes

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> OTHER <u>Run Prod. Casing & Cement Job</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

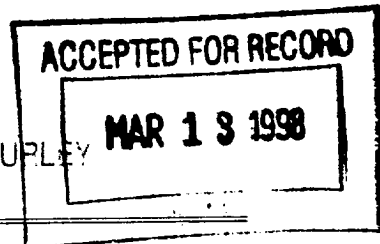
(Note: Report results of multiple completion on Well Completion or recompletion report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

02-13-98 11:30 p.m. T.D. @ 4000'.

02-14-98 Ran 3998' 5 1/2" 15.50# API Casing. DV Tool @ 2455'. Cement 1st stage with 320 sx Halliburton 50/50 C/POZ cement w/2% gel, 5# salt/sx. Lost circ. during end of 1st stage. Bumped plug. Open DV tool, regained circ. Did not circ. cement to pit. Pump plug close to DV tool. Release drlg. rig @ 3:30 a.m. 02-16-98. R.U. pulling unit 02-18-98. Drilled DV tool. Test casing & BOP @ 1000# for 15 min. Ran CBL-CCL log. TOC @ 2945'. Calculated cement to tie into surface casing & calculated extra cement to bring cement 200' above bottom of surface casing. Perforated casing @ 2928'-2930'. Cement 2nd stage with 240 sx Interfill "C" w/10% gel, 8# salt & 1/4# Flocele + 140 sx 50/50 C/POZ w/5# salt. Drill out cement retainer & cement. Casing tested @ 1000#. Held OK. Est. top of cement @ 826'. A CBL will be run at 02-24-98 a later date to determine T.O.C.

(CPIG. SGD.) GARY GOURLY



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Consultant Date 02-26-98

(This space for Federal or State office use)

Approved by [Signature] Title DISTRICT 1 SUPERVISOR Date 02-26-98

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.