

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
MURCHISON OIL & GAS INC.

7. Lease Name or Unit Agreement Name  
STEVENS "11"

3. Address of Operator  
1445 ROSS AVE., STE. 5300, LB 152, DALLAS, TX 75202-2883

8. Well No. /

9. Pool name or Wildcat  
JOHNSON RANCH WOLFECAMP (7933)

4. Well Location  
Unit Letter K : 1980 Feet From The SOUTH Line and 1980 Feet From The WEST Line  
Section 11 Township 24 S Range 33 E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3621' GL 3647' RKDB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input checked="" type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: _____ <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLEASE SEE ATTACHED PROCEDURE AND WELLBORE SKETCH TO  
PLUG AND ABANDON THIS WELL.

THE COMMISSION MUST BE NOTIFIED 24  
HOURS PRIOR TO THE DATE OF  
PLUGGING OPERATIONS FOR THE C-103  
TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE V P OPERATIONS DATE 2/10/98  
 TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 953-1414 (214)

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

JCS

dp

Murohison Oil and Gas  
Stevenson 11 #1  
Unit K Sec. 11, T-24S, R-33E  
1980' FS & WL  
Lea County, New Mexico

**PLUGGING PROCEDURE**

**Formation Tops:**

Rustler	1,320'
Delaware	5,237'
Bone Springs	9,072'
Wolfoamp	12,142'

1. Set 100' cmt plug at TD 13,650' and up.
2. Set 200' cmt plug across 7" shoe from 12,700' to 12,500'
3. Wait on cement 8hrs and tag plug, and re-spot if needed.
4. Circulate hole w/ 10 salt gel.
5. Spot 100' cmt plug at top of Bone Springs at 9072' and up.
6. RU wireline company and out 7" osg at 5250.
7. Pull out of hole w/ 7" 29# osg and lay down same.
8. Spot 200' plug across osg stup 100' below and 100' above stub.
9. Wait on cement 8 hrs and tag plug, re-spot as needed.
- 9A. Spot 100' plug at 3250'.
10. Spot 100' cmt plug at top of Rustler at 1320' and up
11. Set 10 sx surface plug.
12. Cut off well head and install 4" P&A marker 4' above ground level. Have the following information welded on marker.

Murohison Oil and Gas  
Sec. 11, T- 24S, R-33E  
1980' FS & WL  
Date well is plugged

MURCHISON OIL AND GAS  
 Stevens "11" #1  
 Sec. 11, T-24S, R-33E  
 1980 FSL 1980 FWL  
 Lea County, New Mexico

PROPOSED P&A

10 SX SURFACE PLUG

100' CMT PLUG @  
 1320' Rustler Top

200' cmt plug stub plug  
 100' above and below  
 stub

Stub @ 5,250'

100' cmt plug @ 9072'  
 Bone Springs top

200' cmt Shoe Plug  
 100' above and below shoe

100' CMT PLUG

17 1/2" drilled hole  
 13 3/8" 54.5#, J-55  
 @ 797' Cmt. Cir. w/ 540 sks  
 120 sxs cmt circulated

FORMATION TOPS:

Rustler	1,31
Delaware	5,23
Bone Springs	9,072
Wolfcamp	12,14:

12 1/4" drilled hole  
 9 5/8", 47# N-80 LT&C  
 @ 5,246' Cmt. w/ 2500 sks cmt  
 400 sxs cmt circulated to pit

TOC @ 5,300' by temp. survey

8 1/2" drilled hole  
 7" 29# S-95, N-80 & P-110, LT&C  
 @ 12,600' Cmt W/ 1200 sxs cmt

8 1/8" drilled hole  
 Open Hole 12,600' to 13,650'

