

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 2040 Pacheco St.
 Santa Fe, NM 87505

WELL API NO.
 30-025-34397

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 V-4397

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Enron Oil & Gas Company

3. Address of Operator
 P. O. Box 2267, Midland, TX 79702

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Section 10 Township 24S Range 33E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Jackson "10" State

8. Well No.
 2

9. Pool name or Wildcat
 Johnson Ranch Wolfcamp

10. Date Spudded 5/11/98 11. Date T.D. Reached 6/15/98 12. Date Compl. (Ready to Prod.) 6/25/98 13. Elevations (DF& RKB, RT, GR, etc.) 3592 GR 14. Elev. Casinghead

15. Total Depth 13660 16. Plug Back T.D. 13621 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 13323-13452 (Wolfcamp) 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR-SDL-DSN/DLL 22. Was Well Cored

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	650	17 1/2	505 Prem+ TOC: Surface	
9 5/8	40#	5050	12 1/4	1300 Prem+ TOC: Surface	
7"	26#	12713	8 3/4	1025 Prem 50/50 TOC: 5097'	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3 1/2"	13670	

26. **Perforation record (interval, size, and number)**

13323-13326 (13 holes 4 spf)
 13404-13410 (25 holes, 4 spf)
 13420-13452 (32 holes, 1 spf)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13323-13452	13500 gal. 20Vaca acid; 500 gal VCA acid, 3000 gal treated 2% KCL, 4500 gal 20% VCA acid flush w/5124 gal 2% treated KCL

28. **PRODUCTION**

Date First Production 6/25/98 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/4/98	24	64/64		100	6500	2	65000

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
	117		100	6500	2	54°

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
 Inclination Report, C104, Logs, Plat

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Linda Johnston Printed Name: Linda Johnston Title: Agent Date: 10/21/98

