

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34404
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name C. T. Bates
Well No. 4
Pool name or Wildcat Rhodes (Y-7R) Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Doyle Hartman	Well No. 4
Address of Operator 500 N. Main Street, Midland, Texas 79701	Pool name or Wildcat Rhodes (Y-7R) Gas
Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2145</u> Feet From The <u>West</u> Line	
Section <u>10</u> Township <u>26S</u> Range <u>37E</u> NMPM County	
Elevation (Show whether DF, RKB, RT, GR, etc.) 2984' GL (3001' RKB)	

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Set 13-3/8" O.D. Protection String.</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 17-1/2" hole to a total depth of 1363' (133' below base of Rustler formation). Pulled and laid down 17-1/2" bit. Ran 32 jts (1349.2') of 13-3/8" O.D., 61 lb/ft, J-55, ST&C casing equipped with Halliburton 13-3/8" guide shoe, Halliburton 13-3/8" automatic-fillup insert float collar, and (11) 17-1/2" x 13-3/8" Halliburton centralizers. Landed casing at 1346' RKB. Hung casing with a B&M Oil Tool 20" x 13-3/8" x 2" x 1" welded hanger flange. Cemented casing with a total of 1625 cu ft (975 sx) of slurry consisting of 575 sx of 13.4 lb/gal API Class-C cement containing 6% gel, 2% CaCl₂, 0.25 lb/sx Flocele, and 5 lb/sx gilsonite followed by 400 sx of 14.8 lb/gal API Class-C fast-curing high-strength thixotropic cement containing 10% Cal-Seal accelerator, 2% CaCl₂ accelerator, 0.25 lb/sx Flocele, and 5 lb/sx gilsonite. Plug down at 1:45 A.M., CDT, 9-26-98. Circulated 165 sx of excess cement to pit. WOC 16 hrs. Pressure tested 13-3/8" casinghead, BOP, and 13-3/8" O.D. casing to 1200 psig. Pressure held okay. With all formations above Salado isolated from a potential high-pressure high-volume Salado waterflow, ran 12-1/4" bit and continued with drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Doyle Hartman TITLE Owner-Operator DATE 09-28-98

TYPE OR PRINT NAME Doyle Hartman TELEPHONE NO. 915-684-4011

(This space for State Use)

APPROVED BY Chris Williams TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: