

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division		5. LEASE DESIGNATION AND SERIAL NO. LC-063916
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/>		P.O. Box 1980 Hobbs, NM 88241		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Gruy Petroleum Management Co.				7. UNIT AGREEMENT NAME
3. ADDRESS AND TELEPHONE NO. P O Box 140907 Irving Tx. 75014-0907				8. FARM OR LEASE NAME, WELL NO. Elliott Federal No. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FEL & 1650' FSL				9. API WELL NO. 30-025-34452
At top prod. interval reported below				10. FIELD AND POOL, OR WILDCAT Rhodes Yates- 7 Rivers Gas
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 17 26S 37E
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea
				13. STATE NM

15. DATE SPUDDED 7-13-98	16. DATE T.D. REACHED 7-22-98	17. DATE COMPL. (Ready to prod.) 10-15-98	18. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 2976	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4025'	21. PLUG, BACK T.D., MD & TVD 3295'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Rotary	ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2934' - 3201' Yates				25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Platform Express Compensated GRN				27. WAS WELL CORED No

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	774'	12-1/4"	475 sx circulate to surface	
5-1/2" J-55	15.5#	4025'	7-7/8"	750 sx circulate to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3174'	

31. PERFORATION RECORD (Interval, size and number) 2934' - 3201' 248 holes 4SPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		2934' - 3201'	400 gals 15% HCL
		2934' - 3201'	129400 scf N2 foam 130000 #
			16/30 Ottawa sand

**33. PRODUCTION**

DATE FIRST PRODUCTION 10-15-98	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2" X 1-1/4" X 12' HVR	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 10-28-98	HOURS TESTED 24 hours	CHOKES SIZE Full	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2.32	GAS—MCF. 98	WATER—BBL. 5	GAS-OIL RATIO 42240
FLOW. TUBING PRESS. 100	CASING PRESSURE 15	CALCULATED 24-HOUR RATE →	OIL—BBL. 2.32	GAS—MCF. 98	WATER—BBL. 5	OIL GRAVITY-API (CORR.) 33.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sold

35. LIST OF ATTACHMENTS  
Electric log, inclination survey, New Mexico C-116

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Zero Farris TITLE Manager Operations Admin. DATE 12-09-98

TEST WITNESSED BY  
(ORIG. SGD.) DAVID R. GLASS  
JAN 14 1999

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	2800'	Salt & Anhydrite
	2800'	2920'	Dolomite & Anhydrite
	2920'	3400'	Sandstone & Dolomite
	3400'	TD	Anhydrite, Dolomite, & Shale

RECEIVED  
 DEC 14 1968  
 BLM  
 HOWELL NM

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1052'	
Tansil	2800'	
Yates	2927'	
7 Rivers	3208'	
Queen	3593'	
Penrose	3748'	