

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34724
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. V-4397

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name Jackson "10" State Com

1. Type of Well: OIL WELL [] GAS WELL [X] OTHER

8. Well No. 3

2. Name of Operator Enron Oil & Gas Company

9. Pool name or Wildcat Johnson Ranch (Wellcamp)

3. Address of Operator P. O. Box 2267, Midland, Texas 79701

4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 10 Township 24S Range 33E NMPM 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data. NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: [] SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [X] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [X] OTHER: []

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-29-99 Spudded well at 7:30 AM
10-29-99 Ran 16 Jt. 11-3/4 42# H-40, STC Casing. Casing set at 675
Cemented - 1st Slurry-200 sks Class C + 2% CaCL2 + 1/4#/sk Celloflake + 3% SMS; Weight 11.4#/gal, 2.91 ft3/sk, 104 bbls
2nd Slurry - 150 sk Class C + 2% CaCL2; Weight 14.8#/gal, 1.34 ft3/sk, 36 bbls circulated 77 sks to reserve pit. WOC 9 hrs - Pressure tested to 600 psi - OK
11-3-99 Ran 114 Jts 8-5/8, 32# HCK-55, STC Casing - Casing set at 5026'
Cemented - 1st Slurry-1050 sk Class C 50/50 POZ + 10% Gel + 5% CaCL2 + 1/4#/sk Celloflake, Weight 11.85#/gal, 2.4 ft3/sk, 104 bbls
2nd Slurry-250 sk Class C + 2% CaCL2 Weight 14.6#/gal, 1.34 ft3/sk, 36 bbls; Circulated 77 sks to reserve pit. WOC 8 hrs. Tested to 2000 psi - OK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Mike Francis TITLE Agent DATE 11-11-99 TYPE OR PRINT NAME Mike Francis TELEPHONE NO. 915-686-3714

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR APPROVED BY TITLE DATE NOV 19 1999 CONDITIONS OF APPROVAL IF ANY:

3

✓

4
1999
Received
Mrs
CJ