

State of New Mexico
 Enclosure, Minerals and Natural Resources

Form C-105
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-025-34782

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 16833

Submit to Appropriate District Office
 State Lease-6 copies
 Fee Lease-5 copies

DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 New Well Workover Deepen Plug Back Diff. Resvr. Other

2. Name of Operator
 Apache Corporation

3. Address of Operator
 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
 Unit Letter O : 330 Feet From The South Line and 1980 Feet From The East Line
 Section 16 Township 23S Range 37E NMPM Lea County

7. Lease Name or Unit Agreement Name
 New Mexico BZ State NCT-8

8. Well No.
 16

9. Pool name or Wildcat
 Teague; Paddock-Blinebry

10. Date Spudded 1/10/00 11. Date T.D. Reached 1/21/00 12. Date Compl. (Ready to Prod.) 2/14/00 13. Elevations (DP & RKB, RT, GR, etc.) 3304' GR 14. Elev. Casinghead

15. Total Depth 6000 16. Plug Back T.D. 5914 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools
 X

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Paddock 5199 - 5222 Blinebry 5337 - 5805

20. Was Directional Survey Made
 NO

21. Type Electric and Other Logs Run
 GR-CNL / GR-DLL

22. Was Well Cored
 NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1180	12-1/4	460 sx / Circulated 10 sx	
5-1/2	17#	6000	7-7/8	1325 sx / Circulated 57 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5827	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Paddock 5199 - 5222 - 4" - 93 Holes		5199 - 5222	Acidize w/ 1500 gals 15% HCL Frac w/ 19000 gals gel & 50280# 16/30 sand
Blinebry 5337, 58, 69, 83, 91, 98, 5410, 20, 24, 42, 46, 58, 87, 5526, 34, 50, 5602, 10, 33, 49, 67, 79, 86, 5726, 58, 65, 5805		5337 - 5805	Acidize w/ 2500 gals 15% HCL Frac w/ 25000 gals gel & 250,100# 16/30 sand
4" - 54 Holes			

28. PRODUCTION

Date First Production 2/14/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.5" Rod Insert Well Status (Prod. or Shut-in) Producing

Date of Test 2/29/00 Hours Tested 24 Choke Size 45 Prod'n For Oil - Bbl. 156 Gas - MCF 224 Water - Bbl. 3467 Gas - Oil Ratio

Flow Tubing Press. 39.8 Casing Pressure 39.8 Calculated 24-Hour Rate 39.8 Oil - Bbl. 39.8 Gas - MCF 39.8 Water - Bbl. 39.8 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Apache Corporation

30. List Attachments
 Logs, Deviation Report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Debra J. Anderson Printed Name Debra J. Anderson Title Sr. Engr. Tech. Date 3/2/00

JC

8

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division Office not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2528	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3130	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3340	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3840	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 4952	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5070	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5318	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Rustler _____ 1041	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

Deviation surveys taken on Apache Corporation's State BZ #16 well in Lea County, New Mexico:

New Mexico

NCT-8

Unit 8

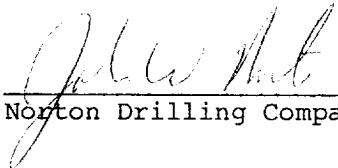
16-235-37e

330/S & 1980/E

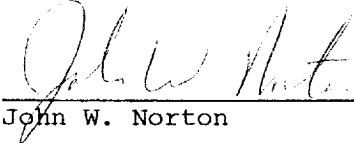
30-025-34782

<u>Depth</u>	<u>Degree</u>
289	.50
603	.75
931	1.00
1138	1.25
1368	.50
1617	.50
1870	.75
2121	1.00
2371	1.75
2622	1.75
2749	1.50
2999	.75
3491	.75
3995	1.00
4494	1.25
4984	1.50
5510	1.00
5990	1.00

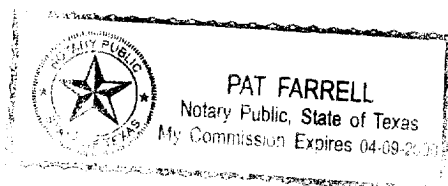
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

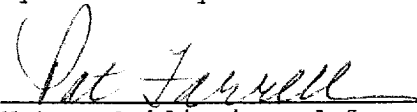

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 24th day of January 2000.




Notary Public in and for
Lubbock County, Texas.

Submit 3 Copies to Appropriate District Office
DISTRICT I
 1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
 811 South First, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

FORM C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO. 30-025-34782
5. Indicate Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE
6. State Oil & Gas Lease No. 16833
7. Lease Name or Unit Agreement Name New Mexico BZ State NCT-8
8. Well No. 16
9. Pool name or Wildcat Teague; Paddock-Blinebry (58300)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3304' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 Apache Corporation

3. Address of Operator
 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400

4. Well Location
 Unit Letter O : 330 Feet From The South Line and 1980 Feet From The East Line
 Section 16 Township 23S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<p>NOTICE OF INTENTION TO:</p> <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other	<p>Subsequent Report of:</p> <input type="checkbox"/> Remedial Work <input checked="" type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input checked="" type="checkbox"/> Other Surface & Production Casing
<input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Change Plans	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Plug and Abandonment

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/10/00 MIRU Norton Rig # 1. Spud well @ 11:00 pm

1/12/00 Drilled 12-1/4" hole to 1180'. Ran 29 jts 8-5/8" 24# K-55 ST&C casing. Cemented w / 460 sx Class "C". Circulated 10 sx to pit.

1/22/00 Drilled 7-7/8" hole to 6000'. Ran 135 jts 5-1/2" 17# J-55 LT&C casing. Cemented w / 825 sx 35/65 POZ "C" & 500 sx 50/50 POZ "H". Circulated 57 sx to pit. Top of float collar @ 5914'. Top of float shoe @ 5998'. Rig released @ 8:30 pm

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra J. Anderson TITLE Sr. Engineering Technician DATE 1/24/00

TYPE OR PRINT NAME Debra J. Anderson TELEPHONE NO. 713-296-6338

(This space for State Use)

APPROVED BY ORIGINAL SIGNATURE OF DEBRA J. ANDERSON TITLE DISTRICT I SUPERVISOR DATE 1/24/00

CONDITIONS OF APPROVAL, IF ANY:

52

