

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-101
 Revised October 18, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Energen Resources Corporation 3300 N. A St, Bldg 4, Ste 100 Midland, TX 79705		² OGRID Number 162928
		³ API Number 30-005-34918
⁴ Property Code 23267	⁵ Property Name Langlie Lynn Queen Unit	⁶ Well No. 22

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	26	23S	36E		1832'	South	1980'	West	Lea

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Langlie Mattix 7 RVS Queen - GB					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code 0	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code 8 F	¹⁵ Ground Level Elevation 3,350'
¹⁶ Multiple No	¹⁷ Proposed Depth 3,850'	¹⁸ Formation 7 Rivers / Queen	¹⁹ Contractor To Be Determined	²⁰ Spud Date 3/1/2000

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24.00#	300'	200	Surface
7 7/8"	5 1/2"	15.50#	3,850'	500	Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Plan to drill a 12 1/4" hole to 300', run 8 5/8" J-55 24.00# ST&C casing, & cement to surface w/ a minimum of 250 cu.ft. of cement. NU a 11" x 3M# hydraulic couble ram BOP w/ a 2" x 3M# choke manifold. Install H2S monitoring equipment & train all personnel. Drill a 7 7/8" hole to 3,850', run 5 1/2" J-55 15.50# LT&C casing, & cement to surface w/ approximately 1,000 cu.ft. of cement. Perforate, acidize, & sand fracture the 7 Rivers / Queen as necessary, & place well on rod pump for production.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *D. Menoud*
 Printed name: Denise Menoud
 Title: Production Tech.

OIL CONSERVATION DIVISION

Approved by: _____
 Title: _____
 Approval Date: FEB 10 2000
 Expiration Date: _____

Part of _____

11/11

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