

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34951
Indicate Type of Lease STATE _____ FEE _____
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name H. V. Pike
Well No. 3
Pool name or Wildcat Wantz Abo <i>Wildcat</i>
Well Location Unit Letter <u>D</u> <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>23</u> Range <u>38</u> NMPM <u>Lea</u> County
Elevation (Show whether DF, RKB, RT, GR, etc.) 3315' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL GAS WELL _____ OTHER _____

Name of Operator
Arch Petroleum Inc.

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well Location
Unit Letter D 660 Feet From The North Line and 660 Feet From The West Line
Section 6 Township 23 Range 38 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3315' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ANBANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER: Spud, Set Surface, Intermeidate & Production Csg

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg-MIRU TMBR/Sharp rig #14. Spud well @ 2000 hrs CST hrs 02/28/00. Drid 17-1/2" hole to 530'. TD reached @ 0730 hrs CST 02/29/00. Ran 13 jts 13-3/8" 68# K-55 Buttress csg. TPGS @ 530'. IFV @ 489'. BJ cmt'd w/ 450 sks 65:35 POZ @ 12.8 ppg followed by 150 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 150 sks to surface. Plug down @ 1530 hrs CST 02/29/00. WOC 30-1/2 hrs. Weld on WH. NU BOP's and test to 1500#.

Intermediate Csg-Drid 11" hole to 2910'. TD reached @ 0245 hrs CST 03/05/00. Ran 65 jts 8-5/8" 32# & 24# J-55 ST&C csg. Float shoe @ 2910'. Float collar @ 2862'. BJ cmt'd w/ 1060 sks 65:35 POZ @ 12.4 ppg followed by 150 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 200 sks to surface. Drop plug & displace cmt. Plug down @ 1430 hrs CST 03/05/00. ND BOP's & cut-off WH. NU BOP & test to 1500#.

TD & Production Csg-Drid 7-7/8" hole to 7800'. TD reached @ 2400 hrs CST 03/15/00. Logged well w/ Baker Atlas. Ran 185 jts 5-1/2" 17# & 15.5# J-55 LT&C csg. Float shoe @ 7800'. Float collar @ 7752'. DV tool @ 5904'. BJ cmt'd w/ 700 sks Cl "H" + .3% FL52 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 150 sks to surface. Cmt'd 2nd stage thru DV tool @ 5904' w/ 1150 sks Cl "C" + .15% FL52 + .75% CD32 + 12# Gilsonite @ 14.09 ppg. Circ 30 sks to surface. Drop plug & displace cmt. Plug down @ 0515 hrs CST 03/18/00. ND BOP's & make cut-off. Weld on WH. CBL ran 03/24/00. TOC @ 142'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 04-27-00
 TYPE OR PRINT NAME Cathy Tomberlin TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

CS