

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
 DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

**State of New Mexico  
 Energy, Minerals and Natural Resources Department**

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
 Santa Fe, NM 87505

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-34952
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  G. G. Travis
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	8. Well No. 4
2. Name of Operator Arch Petroleum Inc.	9. Pool name or Wildcat Teague Paddock Blinebry
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	

4. Well Location  
 Unit Letter I : 1800 Feet From The South Line and 330 Feet From The East Line  
 Section 21 Township 23S Range 37E NMPM Lea County

10. Date Spudded 03/23/00	11. Date T.D. Reached 04/03/00	12. Date Compl. (Ready to Prod.) 04/22/00	13. Elevations (DF & RKB, RT, GR, etc.) 3296	14. Elev. Casinghead 3297
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15. Total Depth 6000	16. Plug Back T.D. 5956	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name  
 Blinebry 5650'-70', 5354'-74'

20. Was Directional Survey Made  
No

21. Type Electric and Other Logs Run

22. Was Well Cored  
Yes

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1100	12-1/4	765 sks - circ 140 sks	
5-1/2	15.50#	6000	7-7/8	1380 sks - TOC @ 715'	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5339	

**25. TUBING RECORD**

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5650'-70' (2 SPF) 5354'-74' (2 SPF)	5650-70	Acid w/ 1000 gals 15% HCL, Frac w/ 51,000# 16/30 Ottawa
	5354-74	Acid w/ 1000 gals 15% HCL, Frac w/ 94,000# 16/30 Ottawa

**28. PRODUCTION**

Date First Production 04/23/00	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing					
Date of Test 05/02/00	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - BbL. 58	Gas - MCF 182	Water - BbL. 99	Gas - Oil Ratio 3138:1
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - BbL. 58	Gas - MCF 182	Water - BbL. 99	Oil Gravity - API - (Corr.) 36.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

Test Witnessed By  
Marcus Robinson

30. List Attachments  
C-104, Sundry, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Tomberlin Printed Name Cathy Tomberlin Title Operation Tech Date 05/02/00

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy \_\_\_\_\_ 1020.0  
 T. Salt \_\_\_\_\_ 1133.0  
 B. Salt \_\_\_\_\_ 2348.0  
 T. Yates \_\_\_\_\_ 2501.0  
 T. 7 Rivers \_\_\_\_\_ 2778.0  
 T. Queen \_\_\_\_\_ 3002.0  
 T. Grayburg \_\_\_\_\_ 3534.0  
 T. San Andres \_\_\_\_\_ 3778.0  
 T. Glorieta \_\_\_\_\_ 4926.0  
 T. Paddock \_\_\_\_\_ 4986.0  
 T. Blinebry \_\_\_\_\_ 5270.0  
 T. Tubb \_\_\_\_\_ 5924.0  
 T. Drinkard \_\_\_\_\_  
 T. Abo \_\_\_\_\_  
 T. Wolfcamp \_\_\_\_\_  
 T. Penn \_\_\_\_\_  
 T. Cisco (Bough C) \_\_\_\_\_

T. Canyon \_\_\_\_\_  
 T. Strawn \_\_\_\_\_  
 T. Atoka \_\_\_\_\_  
 T. Miss \_\_\_\_\_  
 T. Devonian \_\_\_\_\_  
 T. Silurian \_\_\_\_\_  
 T. Montoya \_\_\_\_\_  
 T. Simpson \_\_\_\_\_  
 T. McKee \_\_\_\_\_  
 T. Ellenburger \_\_\_\_\_  
 T. Gr. Wash \_\_\_\_\_  
 T. Delaware Sand \_\_\_\_\_  
 T. Bone Springs \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_  
 T. \_\_\_\_\_

## Northwestern New Mexico

T. Ojo Alamo \_\_\_\_\_  
 T. Kirtland-Fruitland \_\_\_\_\_  
 T. Pictured Cliffs \_\_\_\_\_  
 T. Cliff House \_\_\_\_\_  
 T. Menefee \_\_\_\_\_  
 T. Point Lookout \_\_\_\_\_  
 T. Mancos \_\_\_\_\_  
 T. Gallup \_\_\_\_\_  
 Base Greenhorn \_\_\_\_\_  
 T. Dakota \_\_\_\_\_  
 T. Morrison \_\_\_\_\_  
 T. Todilto \_\_\_\_\_  
 T. Entrada \_\_\_\_\_  
 T. Wingate \_\_\_\_\_  
 T. Chinle \_\_\_\_\_  
 T. Permain \_\_\_\_\_  
 T. Penn. "A" \_\_\_\_\_  
 T. Penn. "B" \_\_\_\_\_  
 T. Penn. "C" \_\_\_\_\_  
 T. Penn. "D" \_\_\_\_\_  
 T. Leadville \_\_\_\_\_  
 T. Madison \_\_\_\_\_  
 T. Elbert \_\_\_\_\_  
 T. McCracken \_\_\_\_\_  
 T. Ignacio Otzte \_\_\_\_\_  
 T. Granite \_\_\_\_\_  
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### OIL OR GAS SANDS OR ZONES

No. 1, from 5308 to 5725  
 No. 2, from 5118 to 5202  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1020.0		gravel, red bed				
1020.0	1130.0		anhydrite				
1130.0	2348.0		salt, anhy, shale				
2501.0	2778.0		sand, anhy, sh				
2778.0	3002.0		sand, anhy, dol				
3002.0	4926.0		dol, anhy				
4926.0	5924.0		dol, anhy				

  
 MAY 2006  
**Received**  
 Hobbs  
 DCD