

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-99

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., J. nec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-35677

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
LG-3175

7. Lease Name or Unit Agreement Name  
BRININSTOOL "4" STATE

8. Well No.  
2

9. Pool name or Wildcat  
WILDCAT

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
MURCHISON OIL & GAS, INC.

3. Address of Operator  
1100 MIRA VISTA BLVD. PLANO, TEXAS 75093-4698

4. Well Location  
Unit Letter N : 660 Feet From The SOUTH Line and 1890 Feet From The WEST Line  
Section 4 Township 24S Range 33E NMPM LEA County

10. Elevation (Show whether DF, RKD, RT, CR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

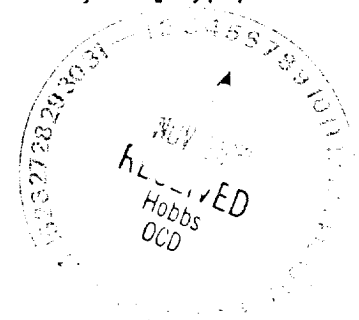
|  |   |  |   |
|--|---|--|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:  |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                         | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>               | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |   | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |   |
| OTHER: _____ <input type="checkbox"/>          |   | OTHER: _____ <input type="checkbox"/>                          |   |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 6" hole to a total depth of 13850'. Ran production liner as follows:

|    |                                  |         |
|----|----------------------------------|---------|
|    | Float shoe                       | 2'      |
| 2  | Jts 4-1/2" 14.98 #/FT P110 Flush | 58'     |
|    | Float collar                     | 1'      |
| 39 | Jts 4-1/2" 14.98 #/FT P110 Flush | 1502'   |
|    | Weatherford Liner Hanger         | 18'     |
|    |                                  | 1581'   |
|    | Top of Liner @                   | 12,271' |
|    | Bottom of Liner @                | 13,852' |

Cement w/ 240 SXS Class "H" + 1.7 GAL/SX D600 + .05 GAL/SX D047 + .15 GAL/SX D604AM + .3 GAL/SX D801 + .1% D153. Did not bump plug. Did not circulate any cement to surface. Set packer at top of liner and pull out of liner. TOH with liner hanger tool and TIH with bit and DC to drill cement on top of liner. Tag cement @ 11640 (629' of cement above liner). Drill out cement. Displace hole w/ 8.4 water. No pressure, liner top holding. Trip out of hole and lay down drill pipe. ND BOP's and jet pits. Release rig 10/28/01.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 10/29/01  
 TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. (972) 931-0700

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE PETROLEUM ENGINEER DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: