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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5009

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

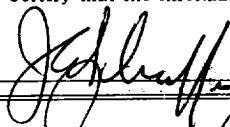
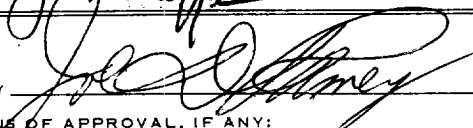
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cotton Draw Unit
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name Cotton Draw Unit
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 16 TOWNSHIP 25S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Paduca Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3438' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> FULL OR ALTER CASING <input type="checkbox"/> OTHER Convert to Injection <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Run correlation log.
2. Run CIBP and set at 4670'.
3. Dump 5' hydromite on the bridge plug.
4. Run 2-3/8" OD EUE J-55 internally plastic coated tubing w/packer to approximately 4550'.
5. Mis 10 gal packer fluid w/40 bbls fresh water, spot in annulus and set packer.
6. Install wellhead injection equipment and connect injection line.
7. Run tracer survey after one week to check communication behind pipe and around bridge plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE April 14, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE APR 16 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 15 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**