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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection Well</b>	7. Unit Agreement Name <b>Cooper Jal Unit</b>
2. Name of Operator <b>Reserve Oil and Gas Company</b>	8. Farm or Lease Name <b>Cooper Jal Unit</b>
3. Address of Operator <b>First Savings Building, Midland, Texas 79701</b>	9. Well No. <b>101</b>
4. Location of Well <b>C 660 North 1980</b> UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____ <b>West 18 24-S 37-E</b> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat <b>Langlie Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3306 DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST <input type="checkbox"/>
OTHER _____ <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	<b>Convert to Water Injection</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Injection of water into the Langlie Mattix zone of this well was authorized by NMOCC Order No. 4019.**

**To convert this well to water injection, the following operations were performed:**

- Cleaned out fill and junk to TD of 3572'.**
- Ran 7" Baker Model AD-1 tension packer internally plastic coated and 107 joints internally cement lined 2 3/8" tubing. Packer set at 3312' with 15,000# tension (7" casing is set at 3440').**
- Placed inhibited fresh water in tubing-casing annulus.**
- Well is presently awaiting connection to the injection system.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE District Manager DATE April 21, 1976

APPROVED BY Jerry Bowen TITLE Dist. I, Supv. DATE 4/26/76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 23 1976

OIL CONSERVATION COMM.  
HOBBS, H. M.