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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name Thomas
3. Address of Operator Box 1919 Midland, TX 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2210</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates 7 River
15. Elevation (Show whether DF, RT, GR, etc.) 3293' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Clean out & frac lower Jalmat zone.</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU - install BOP.
- Pull 2-3/8" tbg & RIH w/4-3/4" bit, DC, on 2-3/8" tbg. Load hole with low loss fluid or equivalent to establish circulation to clean hole & loading annulus when treating.
- CO to PBDT 3480'.
- Circulate hole clean & POOH.
- Run caliper svy. 3480' to 5 1/2" csg to determine pkr seat 3400' to 3420'.
- RIH w/ OH pkr with 136" seal element on 2-3/8" tbg & seating nipple. Set at best pkr seat in 3400-3420' internal.
- Load annulus w/wtr. & attempt to maintain 300-500 psi & acidize down tbg maintaining not more than 1500 psi differential across pkr. If treatment communicates to annulus, move pkr up hole until pkr seat is located & the well can be acidized without communication to annulus. SI overnight.
- Frac lower Jalmat zone.
- Recover load & test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spindler TITLE Region Oper. Mgr. DATE 2/29/80

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: