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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST, FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND THE O. C. C.	Diffective 1-1-65
ų.s.g.s.	AUTHORIZATION TO TRA	SPORT OIL AND NATURAL	. GAS
LAND OFFICE	HUG Z,	J 10 35 AN 6/	
TRANSPORTER OIL			
. GAS			
OPERATOR	BETSVII O.O.		
PRORATION OFFICE	————— Texaso, I	M <del>C.</del>	
. :	DRAWER '	728	
Address	HOBSS, NEW MEX		
	IIODOO, MENA MENA		
· Reason(s) for filing (Check proper box)		Other (Please explain)	
New Weil	Change in Transporter of: Oil Dry Gas	Change in lea	ase name.
Recompletion Change in Ownership	Oll Dry Gas  Casinghead Gas Condens	<u> </u>	
· Change in Owner-stars	Name of the state		
If change of ownership give name			
and address of previous owner			
I. DÉSCRIPTION OF WELL AND I	LEASE		Kind of Lease
Lease Name	NCT-1 Well No. Pool Nam	ne, Including Formation	State, Federal or Fee
G. L. Erwin "B" NCT=1	Federal   Lang	IIe=Mattix	Didter . ederat et
Location		1000	m Fact
'Unit Letter B : 66	50 Feet From The North Line	e and <u>1900</u> Feet Fro	om The <u>East</u>
Line of Section 26 , Tow	vaship 24-S Range	37-E , NMPM,	Lea County
Line of Section 22 , . o.			
: DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	Address (Give dauress to which a)	<u>-</u>
Texas-New Mexico Pipe Line Company		P. O. Box 1510 - Midland, Texas  Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas 👿 or Dry Gas 🗌		P. O. Box 1384 - Jal, New Mexico	
. El Paso Natural Gas Co	Unit Sec. Twp. Age.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	B 26 24-S 37-E	Yes	Not Available
	th that from any other lease or pool,	give commingling order number:	PC-323
COMPLETION DATA	that from any other reasons pass,		Duta Duta Duta Back
· Designate Type of Completic	Oll Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'
Designate Type of Completic		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
•	Name of Producing Formation	Tcp Oil/Gas Pay	Tubing Depth
Pool	Hamb of Francisco		
Perforations			Depth Casing Shoe
•			
•		CEMENTING RECORD	SACKS CEMENT
. HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
· .			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allo
· OIL WELL	able for this de	epth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is tift, etcij
•		Casing Pressure	Choke Size
. Length of Test	Tubing Pressure	Quoing 1 1000mg	
Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
. Actual Fied, During 1651			
. GAS WELL			Complete of Comple
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubling December	Casing Pressure	Choke Size
Lesting Method (pitot, back pr.)	Tubing Pressure	Casing Fronsite	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSES	RVATION COMMISSION
		OIL CONSERVATION COMMISSION	
•	regulations of the Oil Consequetion	APPROVED	, 19
. I hereby certify that the rules and	with and that the information given		
above is true and complete to the	ne best of my knowledge and belief	BY	
		TITLE	
· GALLANCES		This form is to be filed in compliance with RUL'E 1104.	
E. H. SCOTT DIST. ACCOUNTANT		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all	

SEP 1 1967

(Title)

(Date)

able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.