

MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

APPLICATION FOR MULTIPLE COMPLETION

Rec 1/21/63 5-1-61

Operator United States Smelting, Refining and Mining Company		County Lee	Date July 25, 1963
Address Post Office Box 1877, Midland, Texas		Lease Westates-Federal	Well No. 7
Location or Well	Unit D	Section 1	Township 25-N
			Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. _____; Operator, Lease, and Well No.: **Texaco Erwin-Federal "B" No. 5**

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	North Justin Blaneby	North Justin Fusselman	North Justin Montoya
b. Top and Bottom of Pay Section (Perforations)	5434 - 5510	7000 - 7045	7080-7120
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing	Pumping

4. The following are attached. (Please mark YES or NO)
- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and /or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- | | |
|---------------------------------------------------------|--------------------------------------------------|
| Amerada Petroleum Corp. Box 312, Midland, Texas | Skelly Oil Co. Box 38, Hobbs, N. M. |
| Cities Service Pet. Co. Box 97, Hobbs, N. M. | Texaco, Inc. Box 728, Hobbs, N. M. |
| Gulf Oil Corp. Box 2157, Hobbs, N. M. | Continental Oil Co. Box 427, Hobbs, N. M. |
| Elwyn C. Hale Box 667, Hobbs, N. M. | |
| Humble Oil & Ref. Co. Box 2617, Hobbs, N. M. | |
| Shell Oil Co. Box 1810, Midland, Texas | |

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification **July 25, 1963**

CERTIFICATE: I, the undersigned, state that I am the Manager of Production of the United States Smelting Refining and Mining Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

* Logs were furnished your office by Williamson Petroleum Company with Dual Application Fusselman & Montoya dated 1-14-63.

Signature

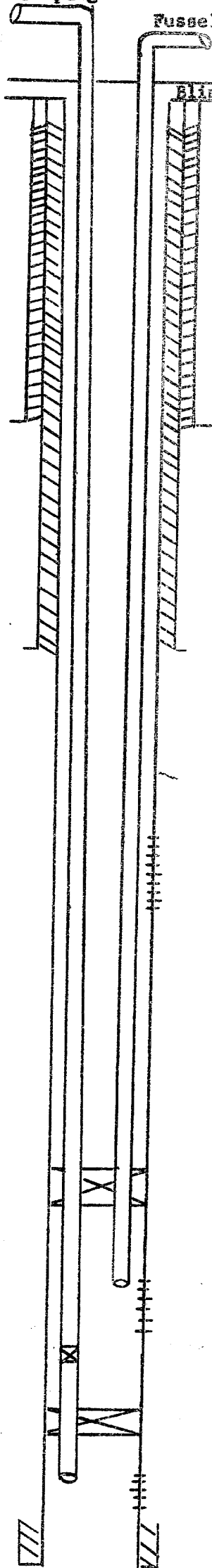
* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Montoya Pumping

Fusselman Flow

Blinsbry Flow



United States Smelting Refining and
Mining Company Westates-Federal # 7
North Justis Pool - Lea County, N. M.
Proposed Triple Completion -
Blinsbry - Fusselman - Montoya

13-3/8" Csg. set at 226' - Circulated Cement

9-5/8" Csg. set at 2279' - Circulated Cement

Blinsbry Perforations 5434-5510'
Flowing through annulus

2" X 2" X 7" 23-29# T.I.W H.S.D.L. Dual
String Susplok Packer set at 6951'

Fusselman Tubing set at 6981'

Fusselman Perforations 7000-7048'

Seating Nipple

Brown Packer Type BP4H set at 7064'

Montoya Perforations 7080-7120'
Montoya Tubing set at 7117'

7" Csg. set at 7160'. Cement back to 2470'

ILLEGIBLE

35		36	
Texaco		Erwin Fed. "A"	
4 0 0	2 0 0 Dev.	4 0 0	3 0 0
Erwin Fed. "A"	Shell	Shell	Erwin Fed. "C"
2 0 0	1 0 0 Dev.	2 0 0	1 0 0 Dev.
St. JP	St. JM	St. JM	St. JM
Skally	Skally	Skally	Skally
4 0 0	3 0 0	2 0 0	1 0 0
St. L	2	State-Federal	State-Federal
Texaco	Continental	Marble	Marble
1 0 0	2 0 0 Dev.	2 0 0	2 0 0
St. BZ NCT-10	St. A-2	St. JM	St. JM

T
24
8

T
25
8

Justin Gas
Blindery
Bunker
Abe
Devonian
Montoya
McCee

W - Waddell
F - Fusselman
E - Ellenburger

Langhe Matrix & Jalmat Wells



NORTH JONES AREA
LEA COUNTY, NEW MEXICO