

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR ~~Oil~~-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Dallas, Texas
Place

2-13-52
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Dalport Oil Corporation Winters Well No. 1 in NE 1/4 SE 1/4
Company of Operator Lease

section 10, T. 10S R. 57E, N.M.P.M. Cooper Pool 100 County

Please indicate location: Elevation 5120' Spudded 4-22-52 Completed 2-8-52

Total Depth 2025 P.B. _____

Top ~~Gas~~ Gas Pay 5775 Top Water Pay _____
Initial Production Test: Pump _____ Flow 8,000 (Bbls. U. Ft. GAS PER DAY)

Based on _____ Bbls. Oil in _____ Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

Size of choke in inches 3/4"

Tubing (Size) 5" Open @ _____ Feet

Pressures: Tubing 650 Casing 600

Gas/Oil Ratio _____ Gravity _____

Casing Perforations: _____

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
<u>10 1/2"</u>	<u>202</u>	<u>200</u>
<u>7"</u>	<u>2775'</u>	<u>400</u>

Acid Record:

_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____
_____ Gals _____ to _____ S/ _____

Shooting Record.

_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____
_____ Qts _____ to _____ S/ _____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping _____ Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

- T. Anhy 1100
- T. Salt 1240
- B. Salt 2650
- T. Yates 5775
- T. 7 Rivers _____
- T. Queen _____
- T. Grayburg _____
- T. San Andres _____
- T. Glorieta _____
- T. Drinkard _____
- T. Tubbs _____
- T. Abo _____
- T. Penn _____
- T. Miss _____

- T. Devonian _____
- T. Silurian _____
- T. Montoya _____
- T. Simpson _____
- T. McKee _____
- T. Ellenburger _____
- T. Gr. Wash _____
- T. Granite _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____
- T. _____

- T. Ojo Alamo _____
- T. Kirtland-Fruitland _____
- T. Farmington _____
- T. Pictured Cliffs _____
- T. Cliff House _____
- T. Menefee _____
- T. Point Lookout _____
- T. Mancos _____
- T. Dakota _____
- T. Morrison _____
- T. Penn _____
- T. _____
- T. _____
- T. _____
- T. _____

3122
2-13-52
10-1-52

Date first oil run to tanks or gas to pipe line: _____

Pipe line taking oil or gas: **El Paso Natural Gas Company**

Remarks: **Hydrone with 1500 gals.**

DALFORT OIL CORPORATION
Company or Operator

By: W. L. Todd, Jr
Signature

Position: Vice-President

Send communications regarding well to:

Name: W. L. Todd, Jr

Address: 1504 Magnolia Bldg. Dallas, Texas

APPROVED May 27 .1952

OIL CONSERVATION COMMISSION

By: Ray Guthrie

Title: _____