

Submit 3 Copies
to Appropriate
District Office

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas SWD
8. Well No. -1-
9. Pool name or Wildcat Jalmat SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER SWD
2. Name of Operator Bettis, Boyle & Stovall
3. Address of Operator P.O. Box 1240, Graham, TX 76450-7240

4. Well Location
Unit Letter E : 1650 Feet From The North Line and 330 Feet From The West Line
Section 20 Township 25S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3076 DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <u>on 4-1/2" liner</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/28/92 - RU Halliburton Co. Tie into bradenhead. Attempt to test pump into bradenhead @ 5 BPM. Pump 100 sx neat cmt. Nu 4-1/2" & 7" wellhead. Test squeeze, after 5 hrs pressure leaked off from 500 to 200 psi in 30 min.

8/29/92 - PU & TIH w/ 3-7/8" bit, 4 - 3" DC's and tbg. to 580'. Push plug down to 2190'. Drill cmt 2190-2335'. TIH & tag cmt @ 2920'. RU Wedge Wireline. Run CBL from 2600-Surface. Log shows good cmt. up to 2400'; also shows cmt. at 300-1000'.

9/01/92 - TIH w/ 4-1/2" AD1 Pkr. to 2900'. Test pkr. to 500 psi. Pull up to 1895' to reset. Pump into perfs @ 2300' @ 2-1/2 BPM, 650 psi. RU Halliburton Co. Pump 50 sx Prem Plus w/ .3% Halad 9. Tail in w/ 50 sx Prem Plus w/ 2% CACL. Well took cmt. on a vacuum, overdisplaced cmt. by 5 bbl. Order additional cmt. Pump 50 sx of 50/50 Ceal/Seal. Tail in w/ 25 sx Prem Plus 2% CACL. Squeeze to 900 psi. Displace cmt. to 2180'.

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Ligon TITLE Production Analyst DATE 9/23/92
TYPE OR PRINT NAME Kim Ligon TELEPHONE NO. 817-549-0780

(This space for State Use)
ORIGINAL SIGNED BY KERRY SEXTON
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

SEP 28 '92

RECEIVED
SEP 25 1992
OCD HOBBS OFFICE