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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes O-11
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PRODUCTION TO ANOTHER WELL OR FOR PLUG BACK TO A DIFFERENT RESERVOIR. USE MODIFICATION FOR REPORT - (NO. 100-100-101) FOR SUCH OPERATIONS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Atlantic Richfield Company

Address of Operator
Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **D** **990** FEET FROM THE **West** LINE AND **660** FEET FROM
THE **North** LINE, SECTION **24** TOWNSHIP **25S** RANGE **37E** N.M.P.M.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement of Lease

8. Farm or Lease Name
Wimberly WN

9. Well No.
6

10. Field and Pool, or Wildcat
Justis Fusselman

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3082.7' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

SUBSEQUENT REPORT OF:
OTHER **TA Justis Tubb Drkd zone; Produce as single oil well** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up, killed well w/brine water, installed BOP. POH w/upper tbg from pkr @ 5512'. POH w/lower tbg & pkrs, left Model D pkr @ 6662'. WIH w/Model D seal assy & FH Hydrostatic pkr w/on-off tool on tbg. Spotted TFW 5520-6662' & stung into Model D pkr @ 6662'. Set check valve in F nipple @ 6629'. Pressured tbg to 1000# & set FH pkr @ 5522'. POH w/check valve. Rel tbg from FH pkr & POH. RIH w/on-off tool skirt w/J slots rem on 3 1/2" EUE tbg w/3 1/2" gas lift valves @ 2042, 3353, 4290, 4979 & 5482'. Connected up wellhead for test. On 24 hr potential test 1/12/77 flwd Justis Fusselman perms 6709-6821', rec 145 BO, 683 BW, gas not measured. Prod prior was 70 BO & 350 BWPD. Completed as a single oilwell in the Justis Fusselman after isolating the Justis Tubb Drkd zone between pkrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Dir. Supt. DATE 2/8/77

APPROVED BY _____ TITLE _____ DATE FEB 11 1977

CONDITIONS OF APPROVAL, IF ANY: