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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-9519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT –" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- Water Injection

7. Unit Agreement Name: West Dollarhide Drinkard Unit

2. Name of Operator: Skelly Oil Company

8. Farm or Lease Name: West Dollarhide Drinkard Unit

3. Address of Operator: P. O. Box 1351, Midland, Texas 79701

9. Well No.: 35

4. Location of Well: UNIT LETTER N, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 24S RANGE 38E NMPM.

10. Field and Pool, or Wildcat: Dollarhide Tubb-Drinkard

15. Elevation *(Show whether DF, RT, GR, etc.)*: 3217' DF

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER Plug back and squeeze perforations [X]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER [ ]

17. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

To confine injection to the main Drinkard and upper Abo Zones, we propose the following:

1) Move in workover rig and pull tubing and packer.
2) Clean out from 6854' - 6900'.
3) Set cement plug from 6840' - 6900'.
4) Set bridge plug at 6500' and squeeze perforations 6256' - 6462'.
5) After cement has set, drill out cement plug and bridge plug and clean out to 6840'.
6) Run internally cement-lined tubing, set packer at approximately 6489' and return well to injection status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. K. Crow TITLE Lead Clerk DATE Dec. 2, 1971

APPROVED BY Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE DEC 3 1971

CONDITIONS OF APPROVAL, IF ANY: