

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 100-1-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

LC-067968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

West Dollarhide Queen Sand
8. FARM OR LEASE NAME Unit

9. WELL NO.

15

10. FIELD AND POOL OR WILDCAT

Dollarhide Queen

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 30, T24S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS 00240

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Water Injection
2. NAME OF OPERATOR
Sirgo Operating, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3531, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit I, 1650 FSL 510 FEL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) P&A

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

Plug & Abandonment procedures & wellbore diagrams attached.

RECEIVED
JAN 9 11 11 AM '90
CARRIZO
AREA

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonnie Atwater

TITLE

Production Technician

DATE

1-8-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM

DATE

1-10-90

*See Instructions on Reverse Side

West Dollarhide Queen Sand Unit No. 15
Summary of Attempt to deepen well.

12-2-86

MIRUFU, tih w/6-1/8" bit & DC's, tag hard at 1752'. could not get by.

12-3-86

trying to get by obstruction, turning and moving up and down, bit trying to lock up. poh, tih open ended and attempt to get by, could not get by.

12-4-86

tih with mill and DC's, mill on fish at 1752'. no progress

12-5-86

milling to 1758', getting back what looks like old tubing.

12-6-86

mill to 1765', getting back what looks like old tubing.

12-7-86

mill to 1772', appears that there may be two strings of tubing in well side by side.

12-8-86

mill at 1772', small amount of old tubing cuttings coming back.

12-9-86

poh and check mill, mill has some cutrite remaining. tih and start milling again. milled to 1788'.

12-10-86

poh and replace mill, tih and mill to 1788'. poh.

12-11-86

tih with overshot and jars and dc's. poh with 3 joints of old 2-3/8" tubing.

12-12, 13, 14-86

shut-in

12-15-86

tih with overshot and recovered 2 pieces of tubing side by side.

12-16-86

tih with overshot and worked over fish, could not get over fish

12-17-86

could not get on fish working on fish all day

12-18-86

tih with washover mill and wash pipe recovered small amount of tubing side by side pieces.

12-19-86

tih with new shoe and wash pipe. mill over junk and recovered 2 pieces of tubing side by side.

12-20-86

tih with mill, overshot and washpipe. recovered had small piece of tubing.

12-21-86

tih with mill, overshot and washpipe. recovered 2 joints tubing side by side.

12-22-86

tih with mill, overshot and washpipe, had small amount of tubing.

12-23-86

tih with mill and 50's milled on fish to dress ton. pot and tih with fishing string could not recover any of fish.

12-24, 25, 26, 27-86

Shut in

12-28-86

tih with fishing string and work on fish all day did not recover any fish.

12-29-86

tih with fishing string and work on fish all day did not recover any fish.

12-30-86

after 28 days of fishing have decided that it is uneconomical to continue to try and get below 1795'. there are definately two strings of 2-3/8" tubing side by side wedged in the 5-1/2" casing. Rig down pulling unit and move off location.

Warner International, Inc.
P.O. Box 33341
Birmingham, Texas 77402
915-685-0878

Planning and Recommended Procedures:

Locate Best Pollarding Queen Ward Line Best Hole 15

- 1) Give 24 hrs notice to regulatory agency.
- 2) Move in and rig up pulling unit.
- 3) Pull tubing and marker and on rods and rings.
- 4) Fill on 2-7/8" casing with 7" cement retarder, set retarder at 1250' and squeeze with 2000 psi class "C" cement.
- 5) Pull out of rig area and check for flashing.
- 6) Shoot 5000 psi class "C" cement neck on top of retarder.
- 7) Pull up and circulate hole with 1000 psi ^{MOV.} over 1000.
- 8) Fill on wireline and perforate at 1250' with 4 sp. PPH.
- 9) Fill with cement retarder on workstring, seal up at 1250'.
- 10) Squeeze with 2000 psi class "C" cement neck.
- 11) Pull out of rig area and shoot 5000 psi class "C" cement neck on top of retarder, 1000.
- 12) Fill on wireline and perforate at 450' with 4 sp. PPH.
- 13) Pullhead from surface with approximately 1000 psi of class "C" cement neck or until cement circulation.
- 14) ^{AT THE BASE OF THE CELLAR OR 3' BELOW FINAL RESTORED GROUND LEVEL.} Cut off wellhead) Weld on steel plate with license name and well number, legal location, county, and state, below on a 5.0' section of 2-7/8" pipe with casing seal top.
- 15) ^{4 1/2'} Fill in cellar, cut off down hole, level location, and clean up the area.
- 16) Notify the Bismarck office when this work is complete so that the proper regulatory forms can be filed.

LEASE NAME West BOCARHIDE QUEEN SAND UNIT

WELL NO. 15

LEGAL DESCRIPTION T-24-S, R-38-E, Sec 30, 1650' FSL, 510' FEL, LEA COUNTY, NM STATE

KB= 381

GL= 3165

CURRENT
WELLBORE DIAGRAM

HOLE SIZE= 12 1/4 "

9 5/8 " 36 # CSG @ 389 ' →

CMT w/ 325 sx, TOC= 502F →

HOLE SIZE= 8 1/2 " →

TOP OF FISH @ 1795 ' →
2- STRINGS OF 2 3/8" TUBING STUCK →

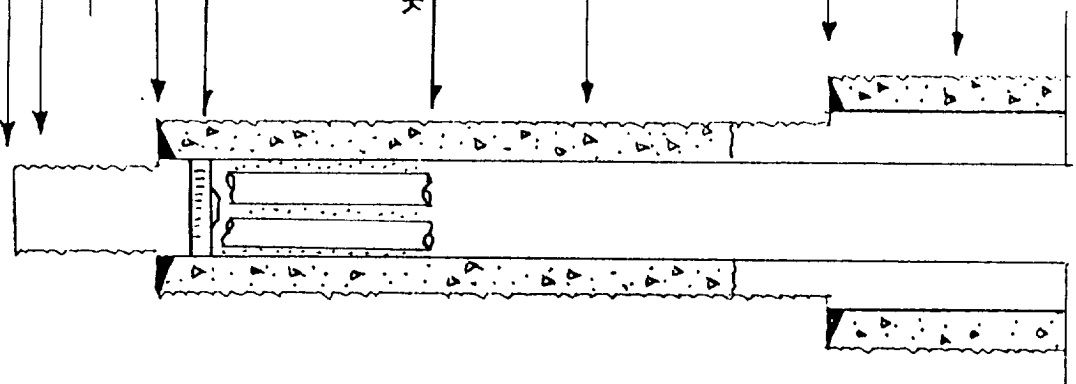
BRIDGE PLUG AT 3502 ' →

7 " 17 # CSG @ 3629 ' →

CMT w/ 1669 sx, TOC= 725 →

HOLE SIZE = 6 1/8 " →

TOTAL DEPTH = 3686 ' →



PROPOSED
WELLBORE DIAGRAM

perf at 450 ' →

cmt ret at 1170 ' →

sqw/ 30 sx cmt →

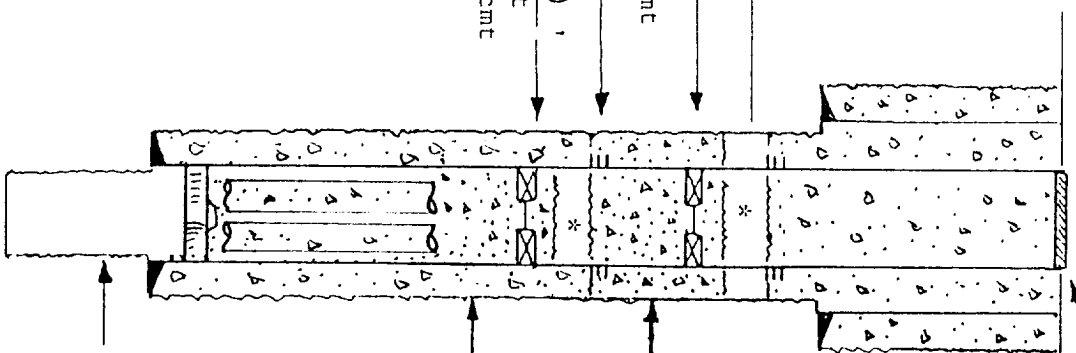
cap w/ 5 sx cmt →

perf at 1270 ' →

cmt ret at 1750 ' →

sq w/ 250 sx cmt →

cap w/ 5 sx cmt →



Bullhead from surface with 100 sx class C or until cement circulates

weld on plate and marker at surface

TOP OF QUEEN 3690 ' →

BASE OF SALT 2560 ' →

* 10.2 ppg mud

RECEIVED

JAN 16 1990

HOBBS OFFICE